EE-362 ELECTROMECHANICAL ENERGY CONVERSION-II

Introduction to Synchronous Machines

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Review

Rotating MMF generated by 3-phase winding



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Fundamental Idea of all AC Machines

Rotor tries to catch the rotating MMF

(in order to reach minimum magnetic energy point).



Synchronous Machines

Generates 90% of the world's electricity

PMSM are used by many electric car brands



Suggested Video: Matrix Reloaded

Synchronous Machines

Armature:

- 3-phase cylindrical stator.
- Generates rotating MMF (ie moves the carrot)

Rotor (Field Windings):

- Either Salient Pole or Cylindrical Rotor
- Excited with DC!
- or can also have permanent magnets for excitation

Synchronous Machines: Rotor

Rotor is excited with DC, becomes an electromagnet

Needs two slip rings to carry to current to rotor



Theory of Operation:

Stator winding create rotating MMF



Theory of Operation

Rotor MMF (DC) locks with stator MMF, and rotates at the synchronous speed



A BLDC motor with concentrated stator windings

Theory of Operation



A smoother MMF distribution with distributed winding and AC excitation

Operation animation

Synchronous Machines: Rotor

Cylindrical vs Salient Pole





Cylindrical vs Salient Pole



Cylindrical Rotor Synchronous Machines



Fig: Cylindrical rotor with slotted rotor surface along axial length to house field windings

Airgap (and hence inductance) is more or less constant

No reluctance torque ($\frac{dL(\theta)}{d\theta} = 0$) but there is still synchronous torque ($\frac{dM(\theta)}{d\theta}$)

Cylindrical Rotor Synchronous Machines

Used in high speed turbo-generators (2 or 4 poles)



How a Gas Turbine Works

Salient Pole Rotor Synchronous Machines



Airgap is not uniform.

There are both reluctance and synchronous torque components

Salient Pole Rotor Synchronous Machines



Used in large-pole low-speed generators (e.g. hydroelectric plants)

Synchronous Machines are usually big machines



Direct-Drive Permanent-Magnet Synchronous Generator for Wind Turbines (Siemens)

Synchronous Machines are usually big machines



2-pole 3000rpm Synchronous Generator (For Steam Turbines)

Very Big



Wind Turbine Synchronous Generator (12 rpm)

Very Very Big

<u>Itaipu Hydro</u> Plant, Brazil



20 Turbines, 700 MW each

Very Very Big

<u>Itaipu Hydro</u> Plant, Brazil



Shaft of The Generator

Very Very Big: 700 MW Synchronous Generator



16 m diameter, 91 rpm, Rotor Mass: 2650 t

Even Bigger: <u>Three Gorges Dam</u>, China



Total Power Capacity: 22.5 GW (1/3 of Turkey's Consumption)

Slowed down the rotation of earth by <u>0.06 microseconds</u>

Video1, Video2, Richard Feynman on Generators and Our Civilization

Assume the stator is not excited, only the rotor is excited with DC.

What is the shape of the induced voltage in the stator windings?

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Induced Voltage Proportional to?

Induced voltage \propto Field Current imes Frequency



We would like to operate in the linear region, but beware of saturation & residual magnetism)

Mechanical Rotation Frequency vs. Electrical Frequency

The machine on the right induces a voltage twice the frequency of mechanical rotation frequency.



Number of Poles: 2-pole machine



Number of Poles: 4-pole machine



How many poles does this machine has?



What should be the rotational speed in RPM to induce 50 Hz voltage?

Electrical Speed is not equal to Mechanical Speed!

$$\omega_{elec} = (\frac{p}{2})\omega_{mech}$$

p : Number of poles (always an even number)

$$\frac{p}{2}$$
 : Number of pole pairs

$$\theta_{elec} = (\frac{p}{2})\theta_{mech}$$

Synchronous Machines

Rotate only at synchronous speed!

Synchronous Speed in RPM (revolutions per minute):

$$n_s = \frac{60f_{elec}}{(p/2)} = \frac{120f_{elec}}{p}$$

They are constant speed machines (under constant stator voltage frequency)

A few videos to watch

Renault Zoe Synchronous Motor Manufacturing

<u>Audi e-tron motor</u>

Enercon Wind Turbine Generator

ABB Azipod Ship Propulsion Motor

Siemens Turbo Generator

<u>Hydro Generator Manufacturing</u>

Induced Voltage

$Cause \rightarrow Effect$

$I_{field(DC)} \rightarrow MMF_{field} \rightarrow \Phi_f \rightarrow e_a, e_b, e_c \rightarrow I_a, I_b, I_c \rightarrow MMF_{armature}$

 $\rightarrow \Phi_{ar}$

Resultant MMF:

$$\Phi_R = \Phi_f + \Phi_{ar}$$

 B_R : Resultant flux density



Torque in Synchronous Machines

$$T = K\Phi_f \Phi_R sin(\delta)$$

K: Constant (we'll see what it is in the following lectures)

 Φ_f : Field generated flux (rotor-side)

$$\Phi_R$$
: Resultant (or Air-gap) flux ($\Phi_R=\Phi_f+\Phi_{ar}$)

 δ : Load-angle (very important!)

Torque vs Load Angle

- $\delta > 0$: Generating Action
- $\delta < 0$: Motoring Action

 $\delta = \pm \frac{\pi}{2}$: Maximum torque point

Torque vs Load Angle

- $\delta > 0$: Generating Action
- $\delta < 0$: Motoring Action

$$\delta=\pmrac{\pi}{2}$$
: Maximum torque point

$\delta=0$: Zero Torque (Donkey eats the carrot)

Torque vs Load Angle



Phasor Diagram

 $\overrightarrow{E_{ar}}$ lags $\overrightarrow{\Phi_{ar}}$ 90 degrees $e_{\partial}(t) = -N \cdot \frac{d\Phi}{dt} - \frac{t}{4} \frac{t}{4}$ IxP $f_{\text{ISO}} = 5^2 f_{\text{ISO}} = \sqrt{-1}$ $f_{\text{ISO}} = 5^2 f_{\text{ISO}} = \sqrt{-1}$ $f_{\text{ISO}} = 5^2 f_{\text{ISO}} = \sqrt{-1}$ J×J=-1 41/56

Phasor Diagram

$$\overrightarrow{E_{ar}}$$
 lags $\overrightarrow{\Phi_{ar}}$ 90 degrees

Armature reaction can be represented as a voltage drop in an inductance

$$\vec{E}_{ar} = -jX_Q \vec{I}_a$$
$$\vec{E}_R = \vec{E}_f - jX_Q \vec{I}_a$$

Assumption: Cylindrical rotor (constant air-gap) (No relicing prove for)

Assumption: Cylindrical rotor (constant air-gap)



$$\vec{E_R} = \vec{E_f} - jX_Q \vec{I_a}$$

However, there is also the leakage flux: jX_{l}

Define stator total reactance as:

$$jX_S = jX_Q + jX_l$$

Thus, the equivalent circuit becomes:



 $\vec{E} = \vec{E_f} - jX_s\vec{I_a}$

What about the resistance of the phase windings?



$$\overrightarrow{V_{ph}} = \overrightarrow{E_f} - (jX_s + R_a)\overrightarrow{I_a}$$

Motoring and Generating Convention

Remember synchronous machines are mostly used as generators.



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Remember the Equivalent Circuit is per Phase

Synchronous machines can be Wye or Delta connected



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Remember the Equivalent Circuit is per Phase

Synchronous machines can be Wye or Delta connected



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Most important definitions

- . Load Angle (δ): Angle between phase voltage and field voltage
- . Power Factor Angle (θ): Angle between phase voltage and current.

Load Angle and Power Factor



A few exercises with the simple equivalent circuit



A few exercises with the simple equivalent circuit (Generation mode)



Full Equivalent Circuit with Field Circuit



 L_f can be neglected at steady state (DC) conditions



Remember I_f can be controlled to adjust E_f