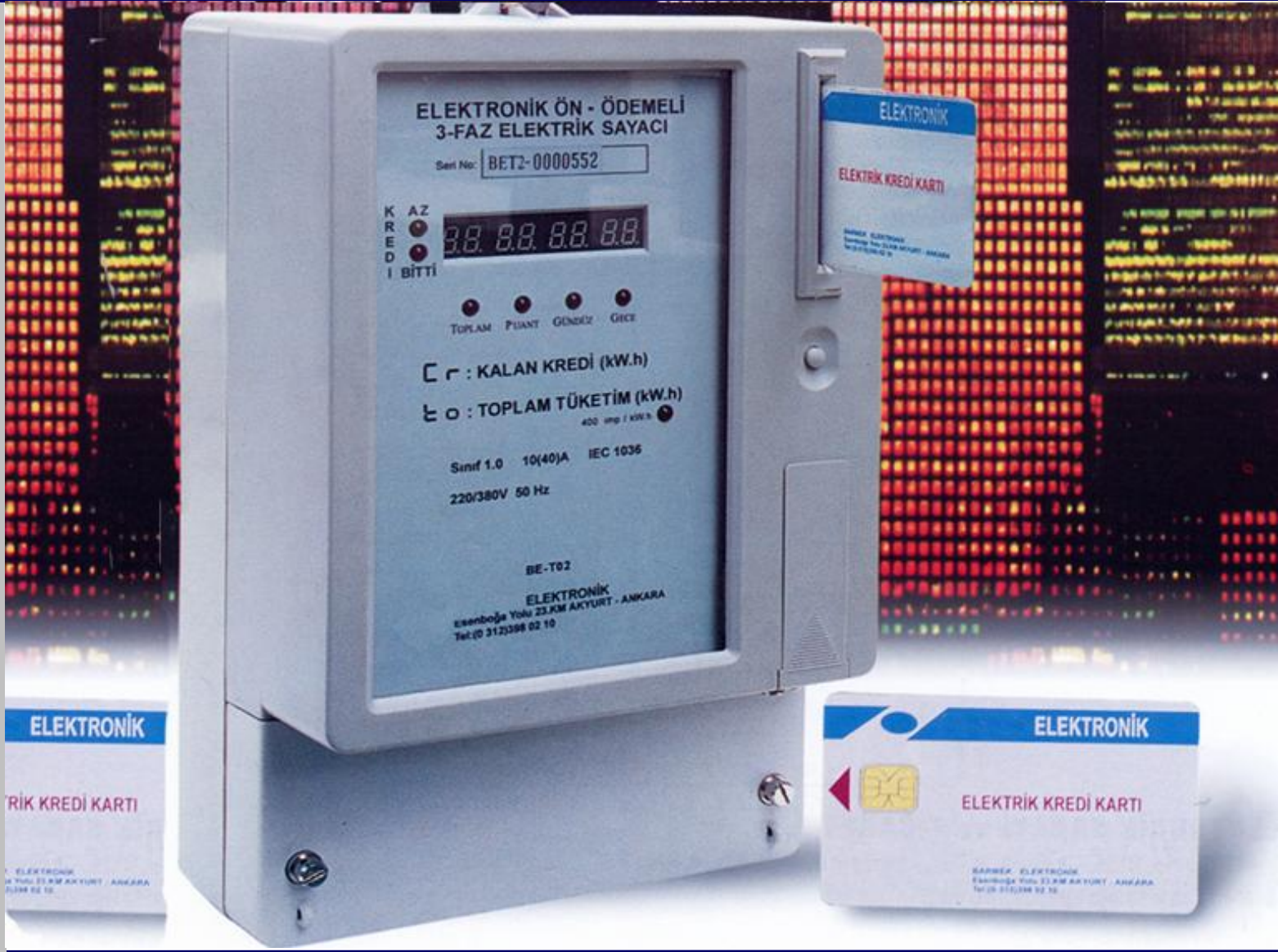


Retail Business



Retail Services

Basic Retail Services

Basic retail services are;

- Electricity service and billing at retail level,
- Meter reading,
- Meter calibration, repair and maintenance,
- Customer relations,
- Toll collection,
- Customer connection or disconnection

Retail services can partially be deregulated,

- The service component of the tariff is regulated,
- The electricity component of the tariff may be deregulated if a market environment can be established at retail level

Retail costs are **at most** 5 % of the overall costs



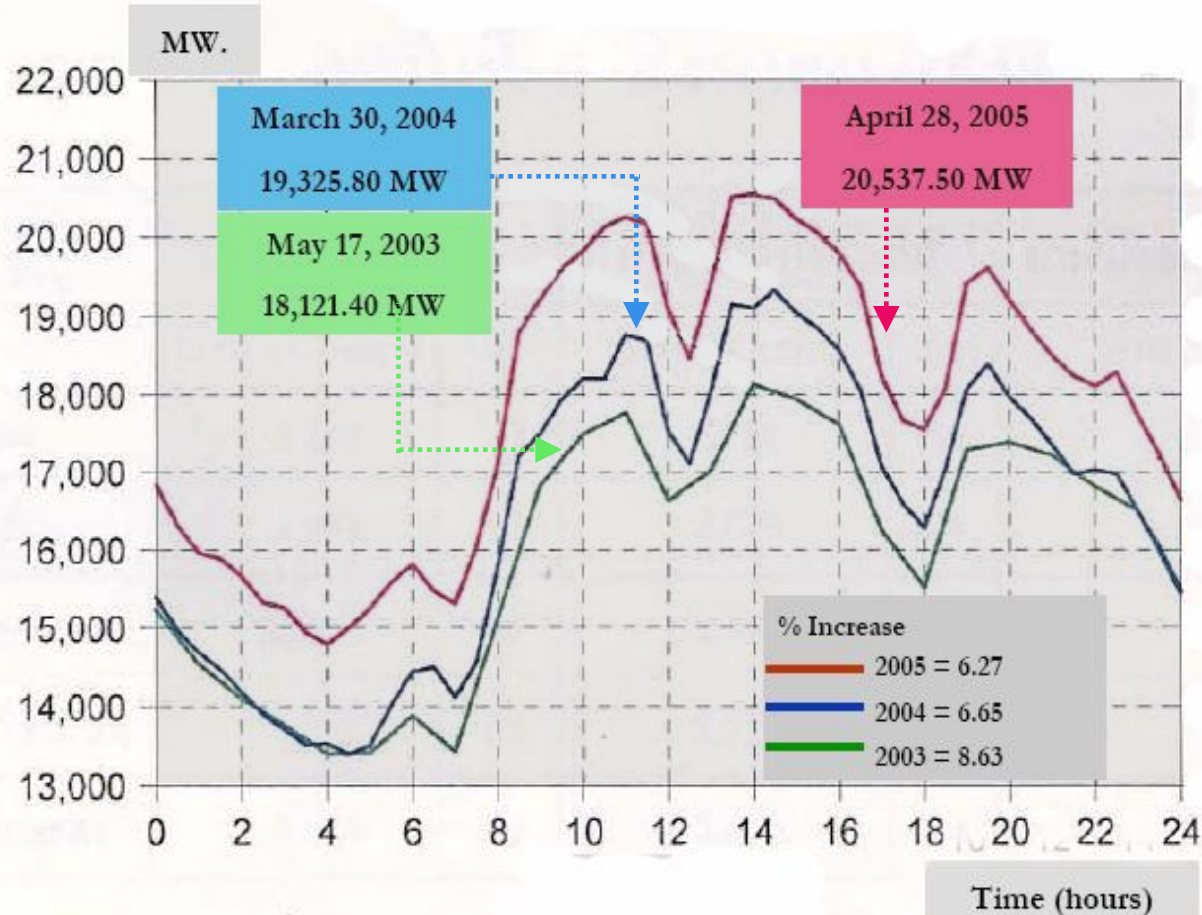
Daily Loading Curves

Daily Loading Curves

A basic characteristics of electrical loads is that the demand is not constant, but a function of time. In other words the demand varies with respect to hours, days, weeks and season.

As seen from the figure, the peak level of demand in the winter season is about 4000 MW, while the off-peak level is 2610 MW, which is 0.65 of the peak level

Ratchaburi Electricity Generation Holding PLC (Tailand)



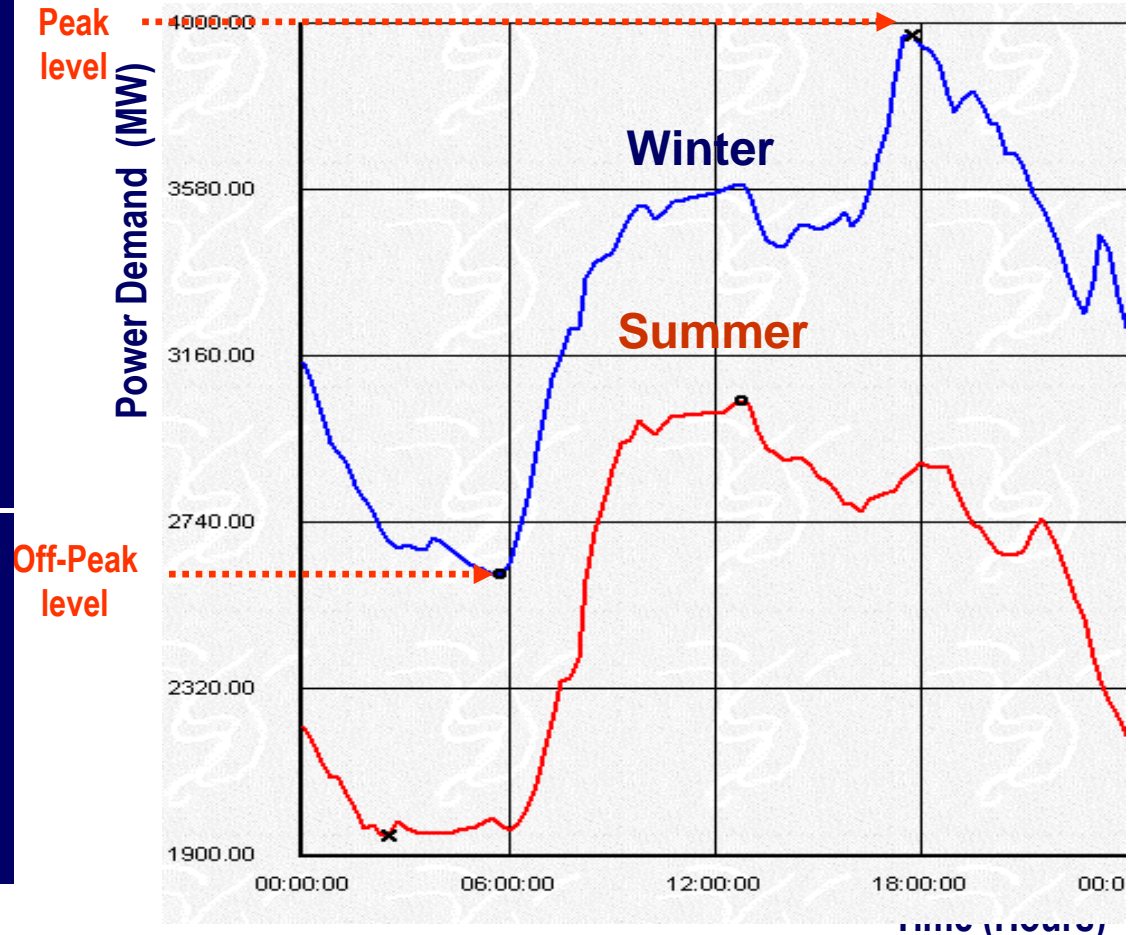
Daily Loading Curves

Daily Loading Curves

This situation creates serious difficulties in system operation, as electricity cannot be stored, hence the total supply must always be matching the total demand and losses in the system

The system operator therefore, spends a considerable amount of care and effort to follow the balance between the total supply and demand

Ireland Electricity System Daily Loading Curve



Daily Loading Curves

Daily Loading Curves

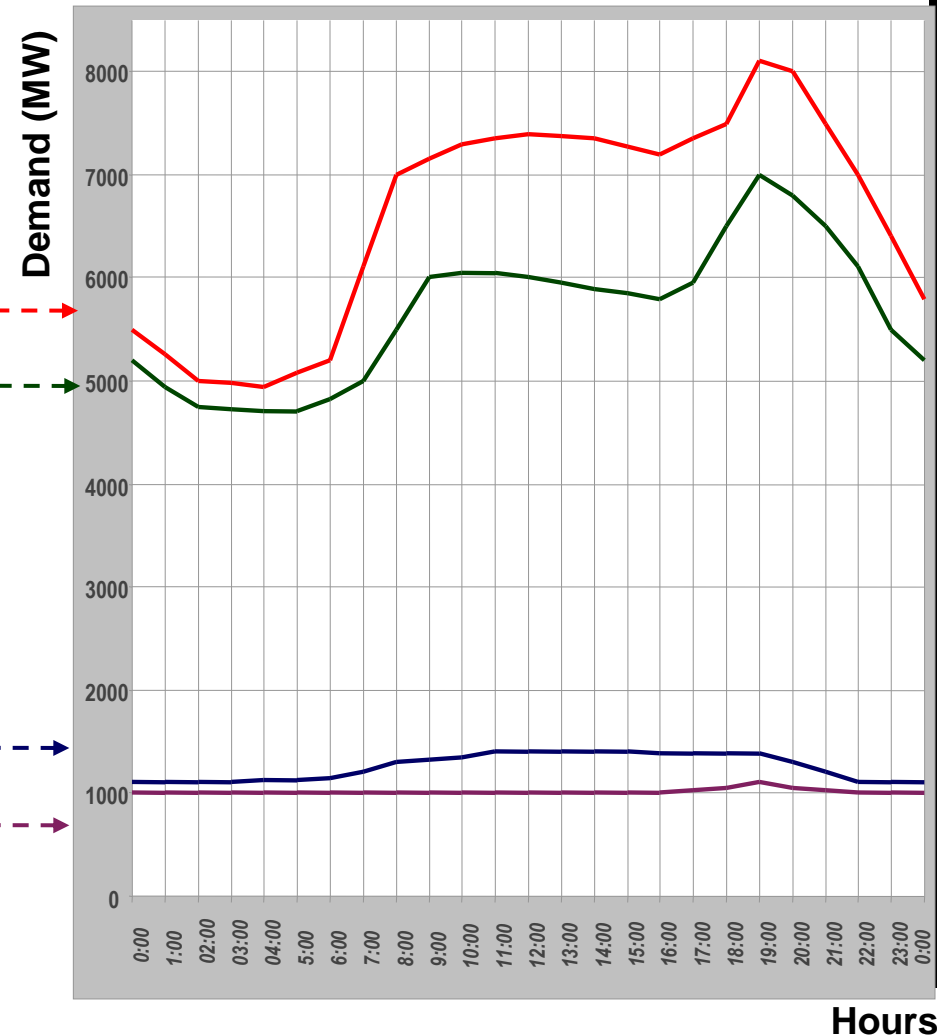
Ref: *Electric Power Systems, B.M. Weedy, pp.4*

Weekday Total

Saturday Total

Weekday Industrial

Saturday Industrial

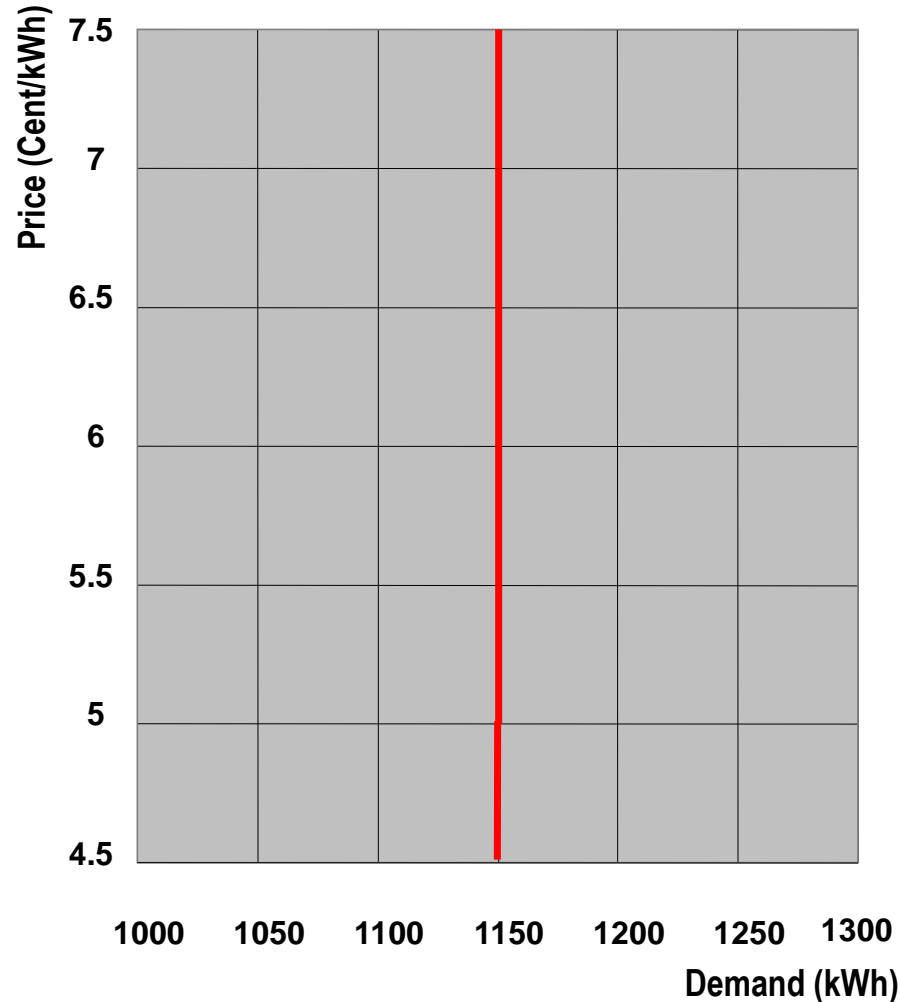


Two Demand-Side Flaws

Demand-Side Flaw-1

In addition to the above difficulties, demand side has two important flaws that make the market design and operation even more difficult;

Demand characteristics of the customers in a regulated retail market is rather rigid, i.e. it is almost insensitive to the price fluctuations in the wholesale market,



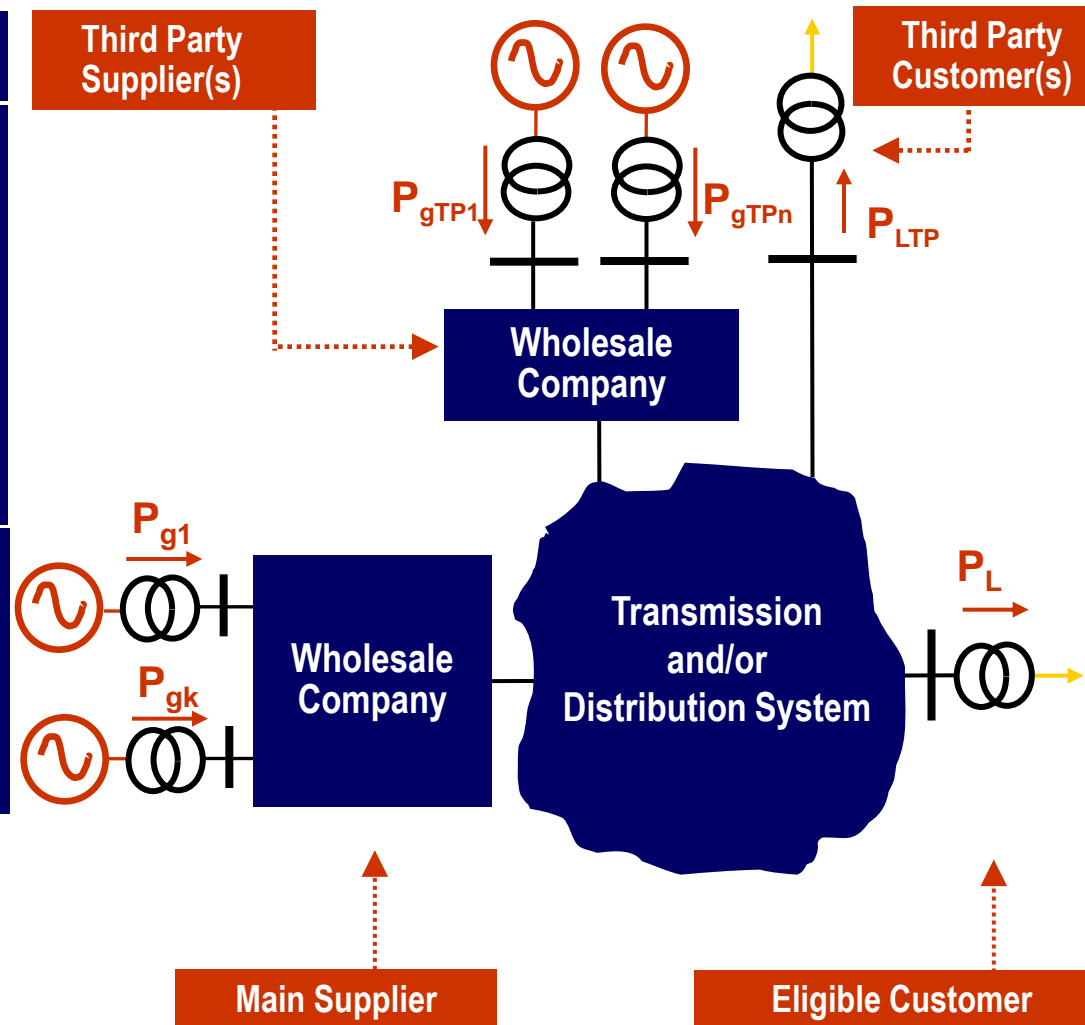
The Second Demand-Side Flaw

Definition

The second demand-side flaw is the situation that the parties in a Bilateral Agreement absorb or supply power from / to third party suppliers or to customers in grid without any contract

In practice, an exact match of the generation to consumption in a Bilateral Agreement can never be achieved

Hence, consumers always absorb from and generators submit power to grid without contract

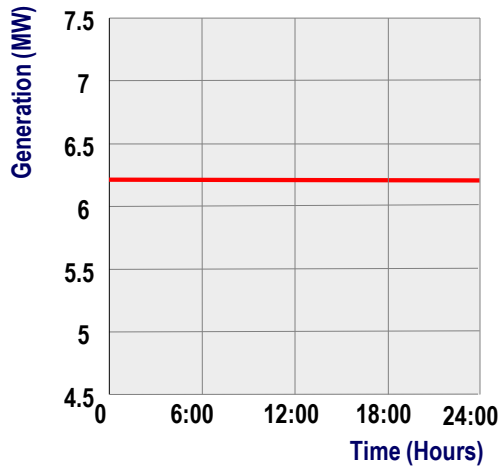


The Second Demand-Side Flaw

Mismatch between Supply and Demand

Load characteristics follows the daily loading curve, while the generation follows a flat linear profile, hence the two curves never match exactly

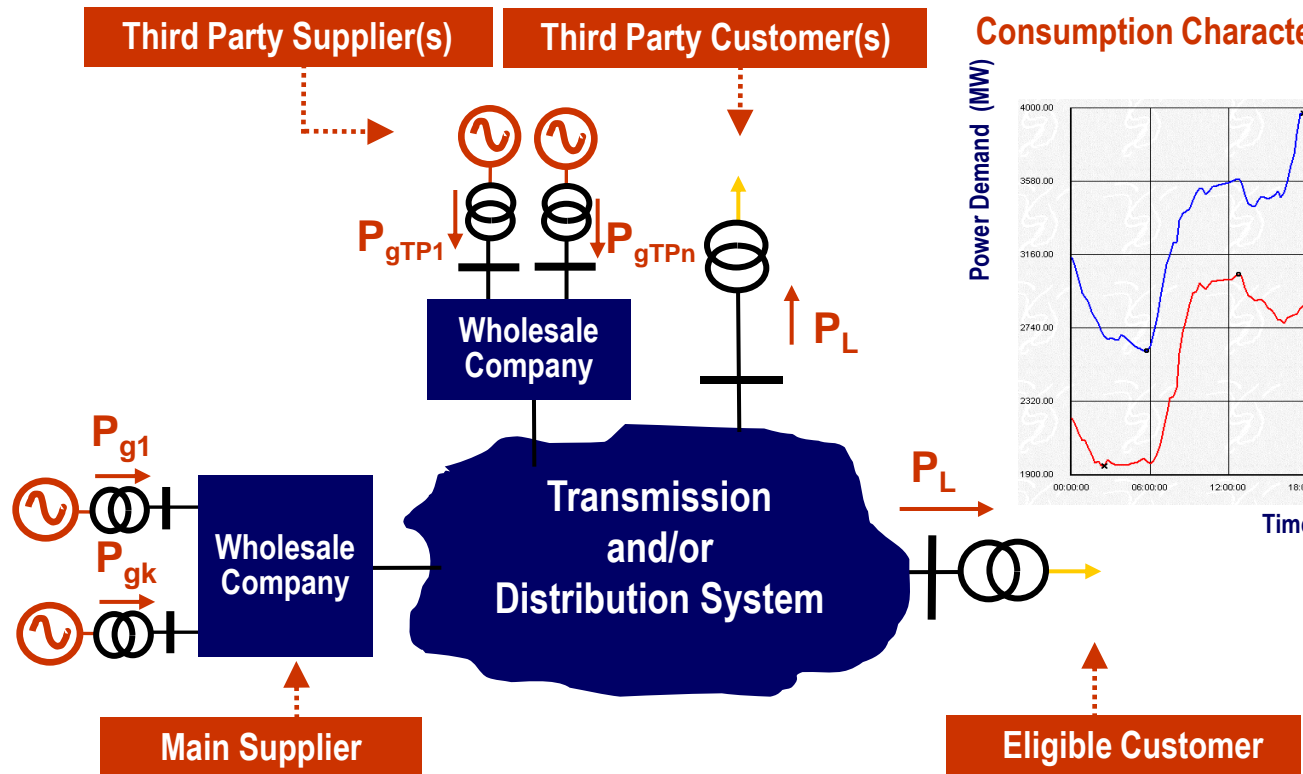
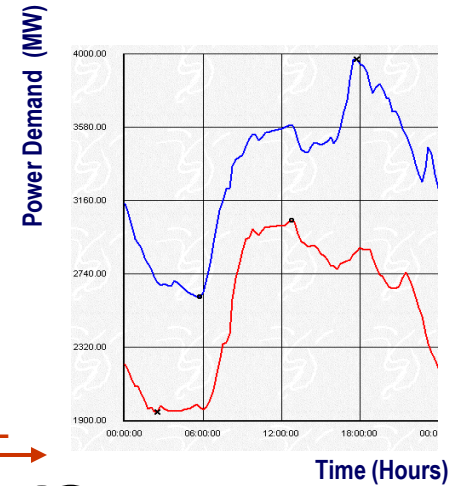
Generation Characteristics



Third Party Supplier(s)

Third Party Customer(s)

Consumption Characteristics



The Second Demand-Side Flaw

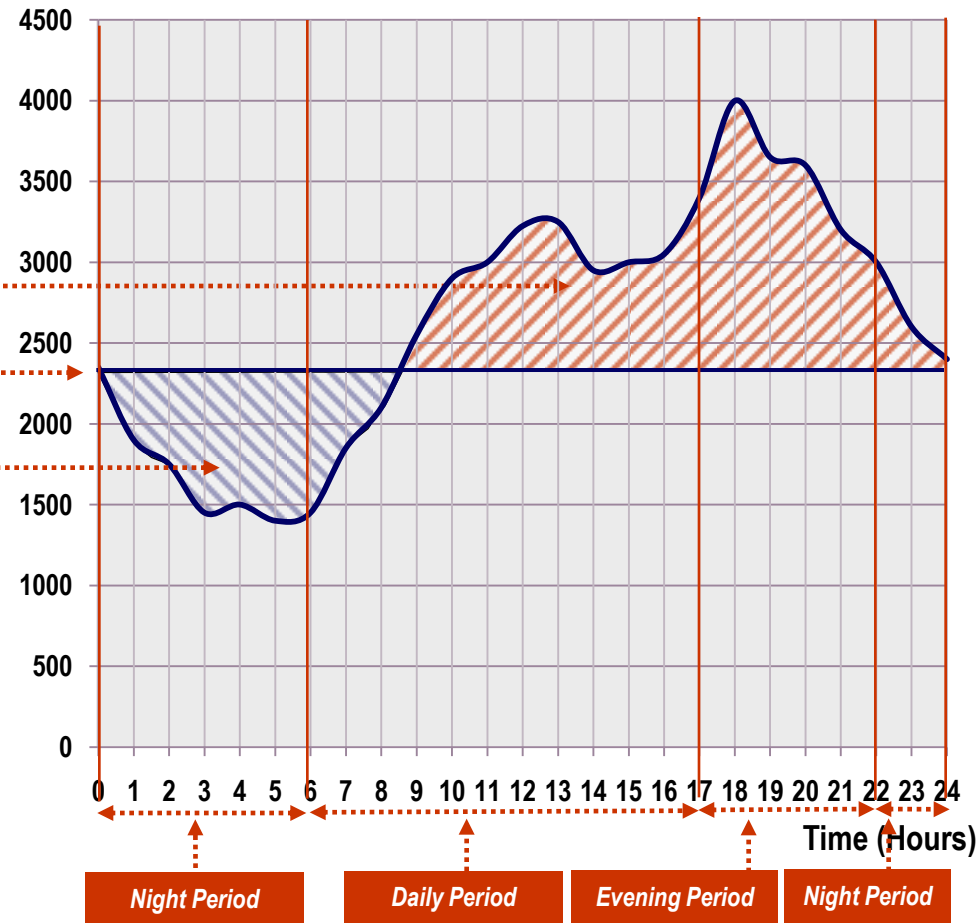
Daily Mismatch between Supply and Demand

Energy absorbed from third parties

Generator power output (MW)

Energy supplied to third parties

Please note that for a wholesale company with healthy balancing and settlement characteristics, the payments made for the energies in these areas (not the energies themselves) must be equal after a certain period of time, such as one month



The Second Demand-Side Flaw

Mismatch between Supply and Demand

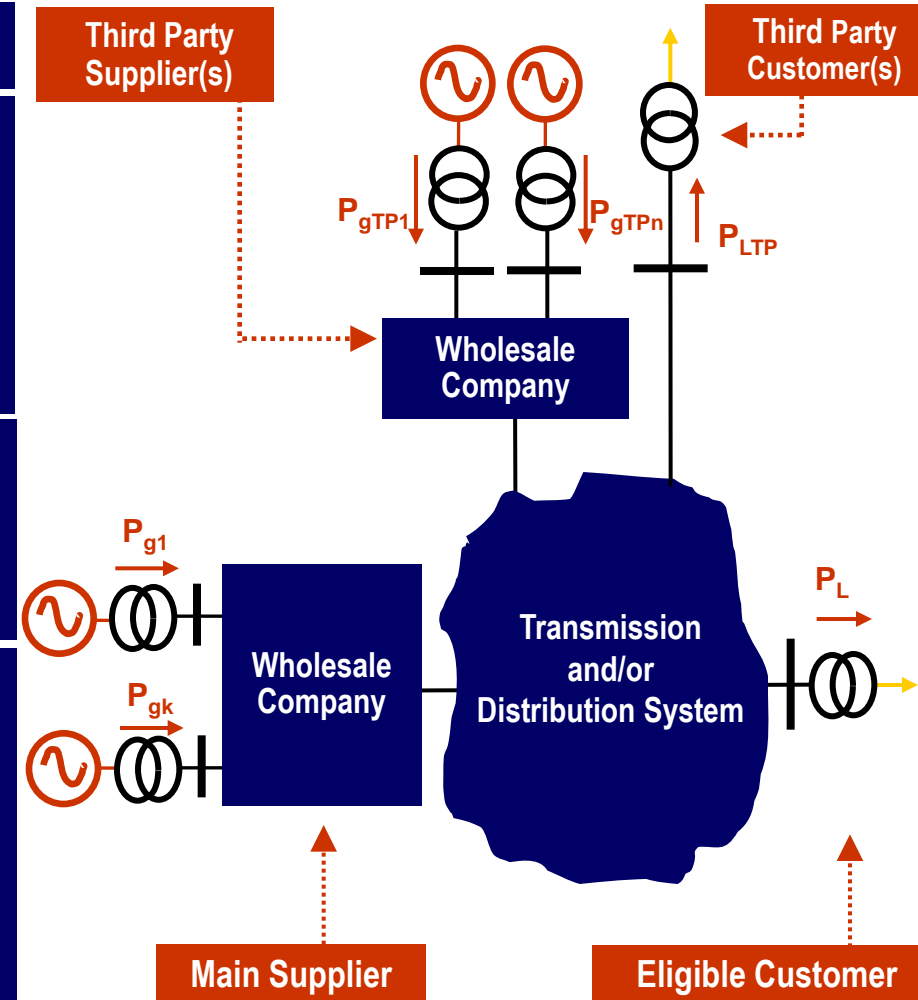
An exact match between supply and demand is never possible and hence, the customer sometimes absorbs power from third party supplier(s) through grid without any contract

$$P_L < P_g \quad \text{or} \quad P_L > P_g$$

hence

$$P_L = P_g - P_{LTP} \quad \text{or} \quad P_L = P_g + P_{gTP}$$

where, P_L is the power consumed by the customer,
 P_g is the power generated by the supplier,
 P_{gTP} , P_{LTP} is the power generated or absorbed by the third party

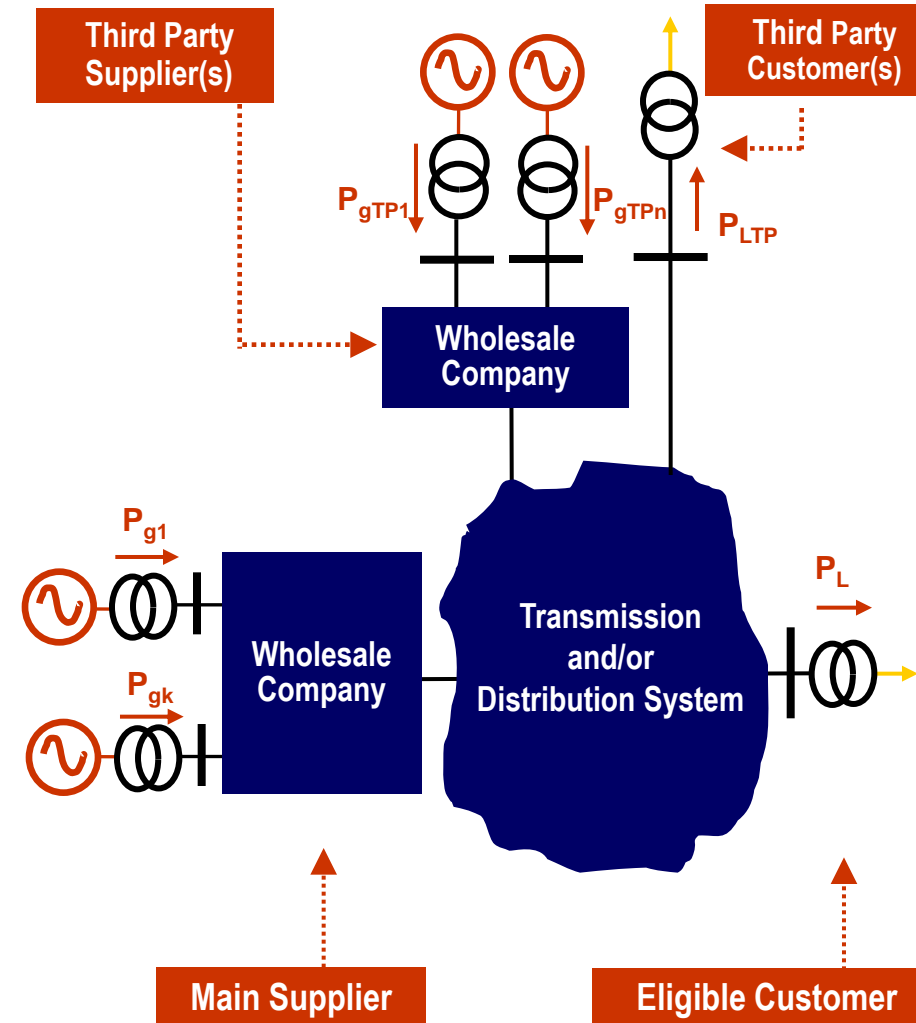


The Second Demand-Side Flaw

Mismatch between Supply and Demand

Hence;

- An exact match of supply to demand in a Bilateral Agreement is never possible,
- Customer sometimes absorbs power from third party supplier(s) through grid without any contract,
- Customer sometimes absorbs less power than the written amount in the contract, hence the supplier may be supplying a third party customer in the system through grid,
- hence, an accounting mechanism is needed among the supplier, demand and the third party supplier(s) and the customers

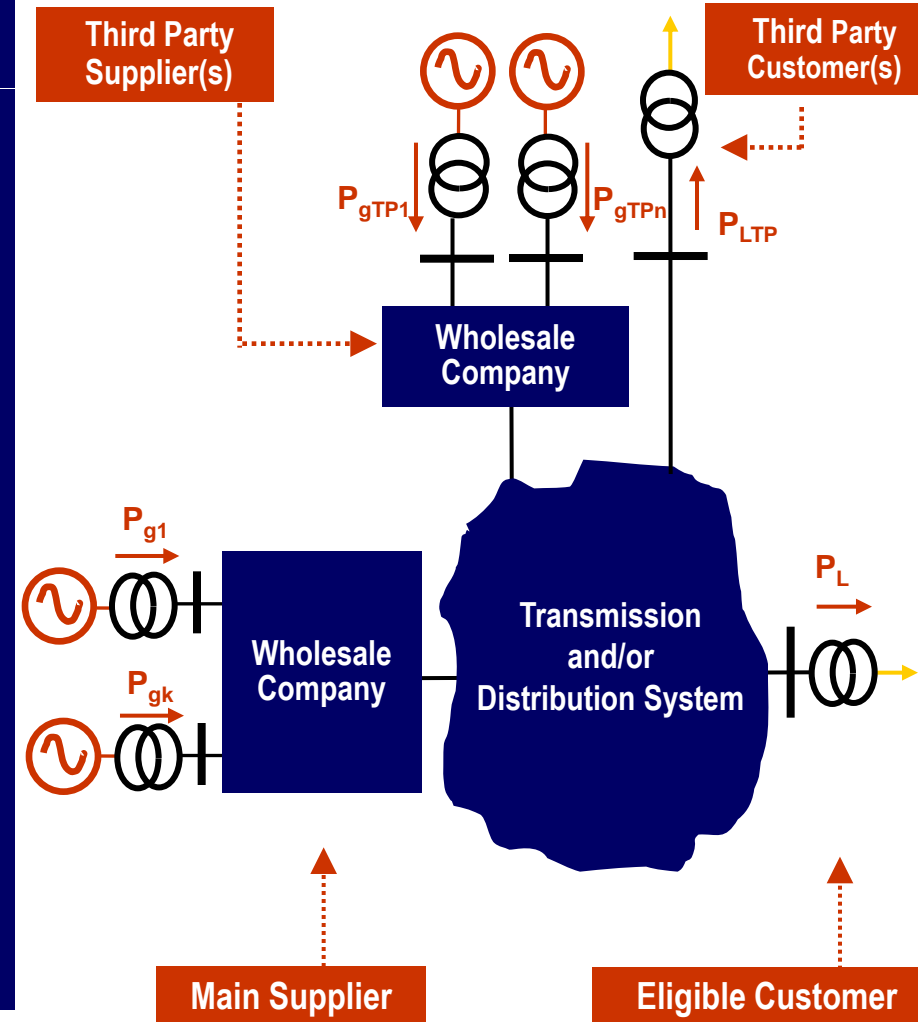


The Second Demand-Side Flaw

Mismatch between Supply and Demand

Sometimes power consumed by the customer from third party supplier(s) through grid without any contract may be so high that, the system operator may find himself in a situation that he has no other solution, except;

- some consumers are to be blacked out, hence, a rotating blackout program is to be implemented without regarding the contracts or consumption levels of customers,
- some extra power is to be purchased at a very expensive price

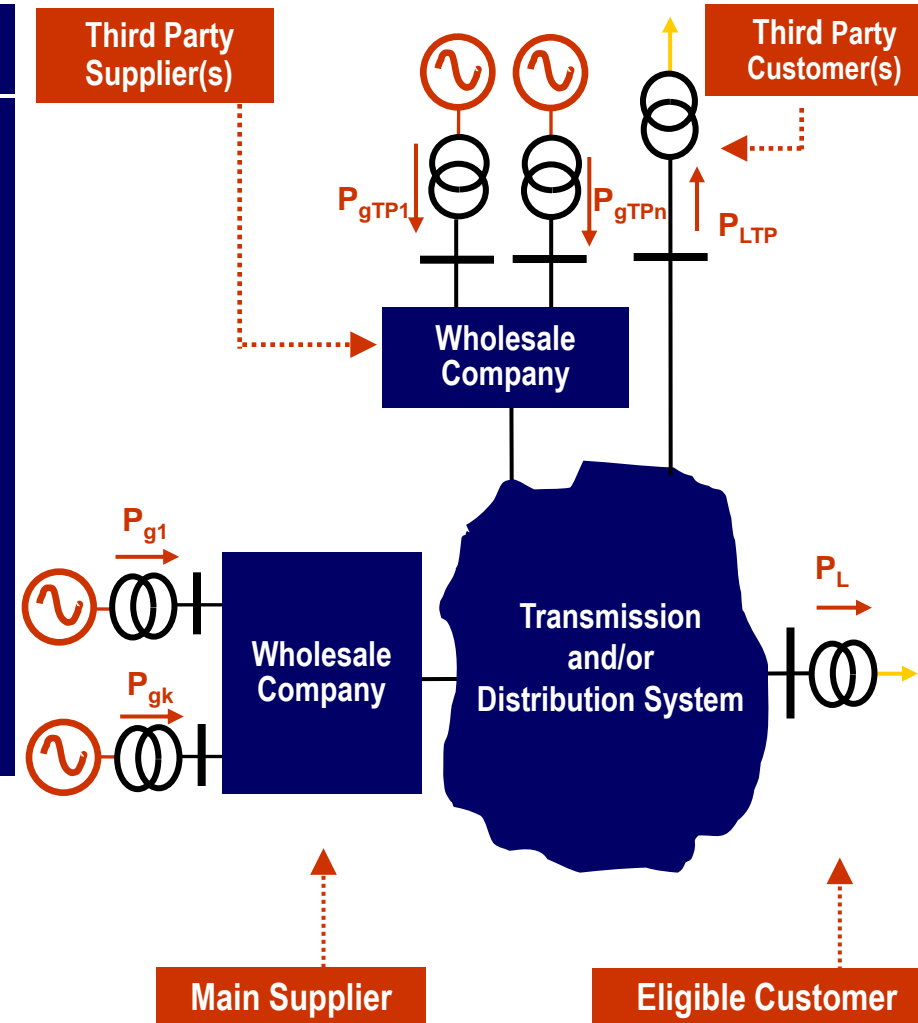


The Second Demand-Side Flaw

Mismatch between Supply and Demand

The system operator may prefer;

- purchasing power from third party suppliers, if the price is reasonable, i.e. it is within the limits of up to 10 times the long-range average,
- blacking out loads by implementing a rotating black out program to all loads without regarding the contracts or consumption levels of customers,



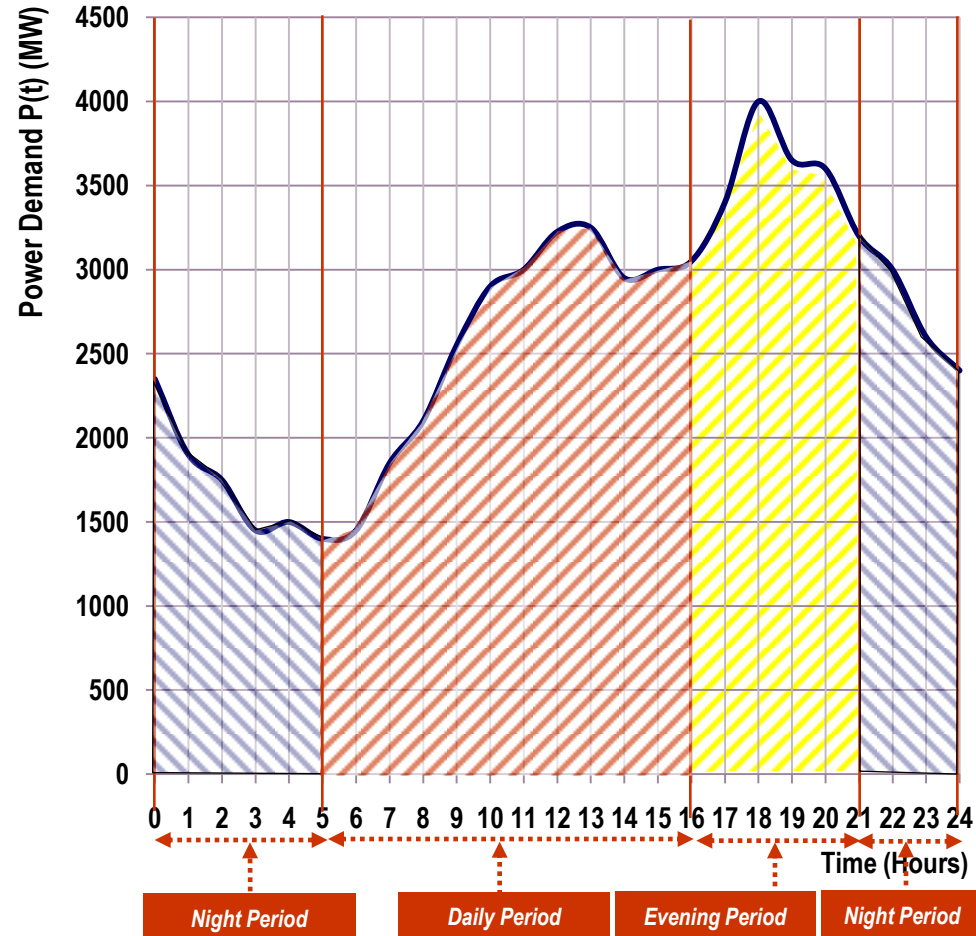
Remedies for the First Demand Side Flaw

Remedies

The general principle is quite simple and obvious;

- Install meters with three-rate tariff structures at retail level;
 - a) Discourage consumption during the evening period by imposing a relatively higher price,
 - b) Encourage consumption during other periods, particularly, during the night period, by imposing relatively lower prices,
- Establish competitive retail markets to mix the wholesale markets

Three-Rate Tariff



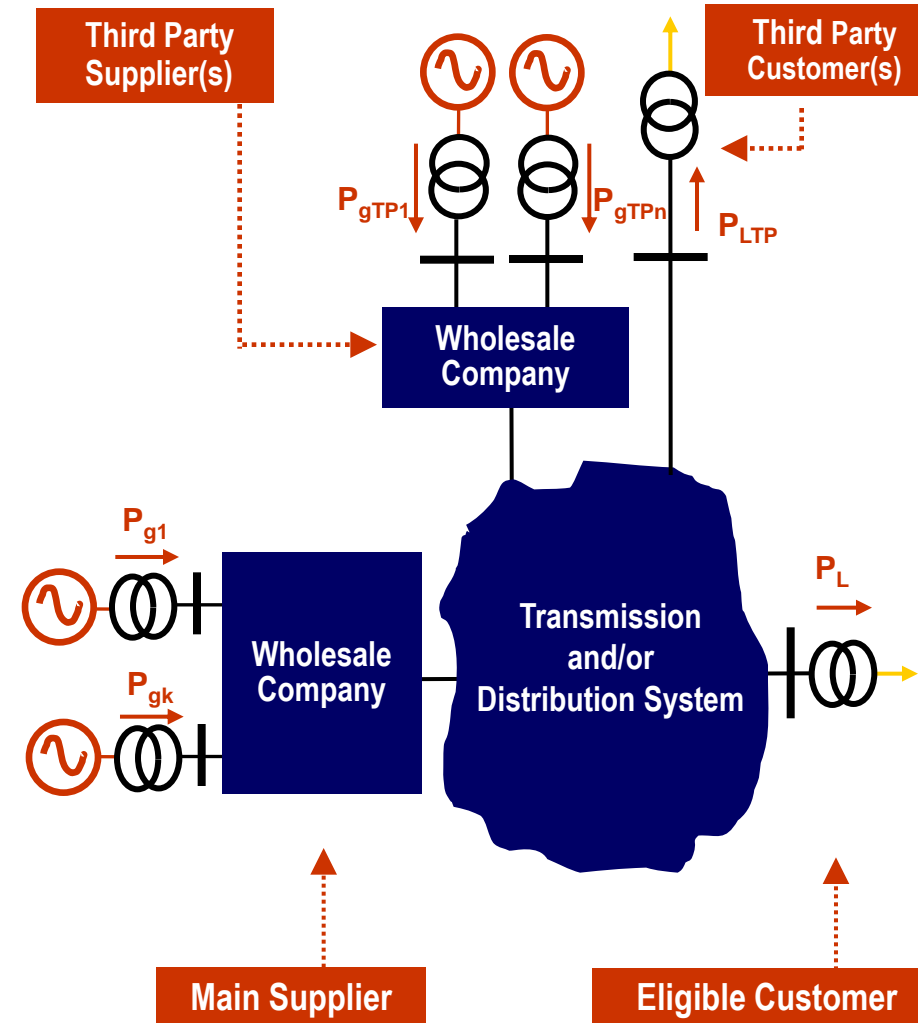
Remedies for The Second Demand-Side Flaw

Remedies

In principle remedies for the Second Demand Side Flaw are two folded:

- Flattening the daily loading Characteristics by;
 - a) wholesale trading,
 - b) employing a Three-rate Tariff structure,
- Establishing a Balancing Market

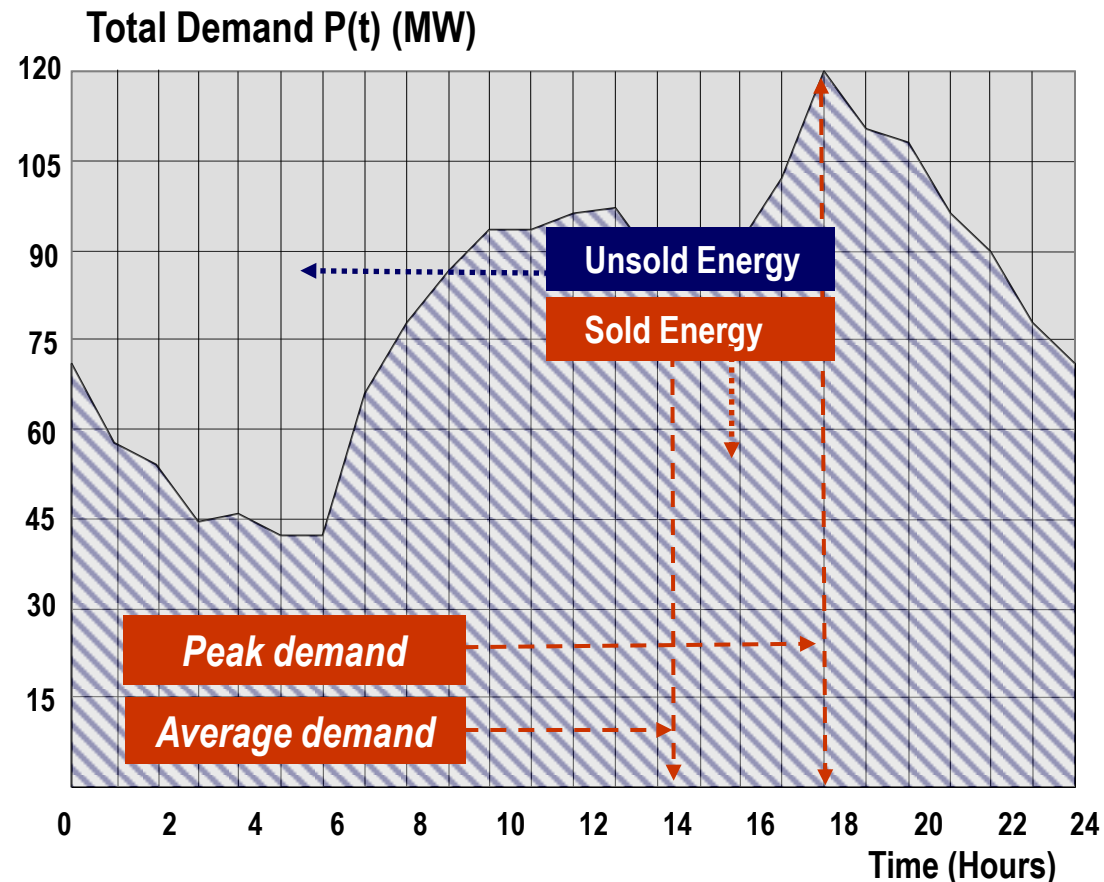
The first remedy does not completely eliminate the flaw, but only reduces the amount of power taken / given from / to the third parties



Flattening the Daily Loading Curve

Flattening the Daily Loading Curve by Wholesale Trading

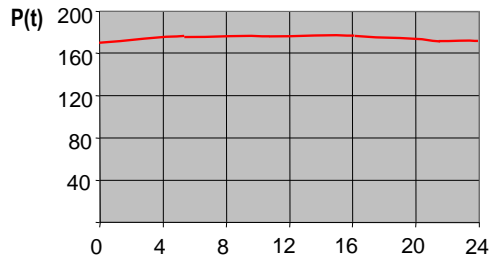
Basic Principle of Wholesaling:
Try to market the unsold energy remaining above the daily loading curve by offering a cheaper rate



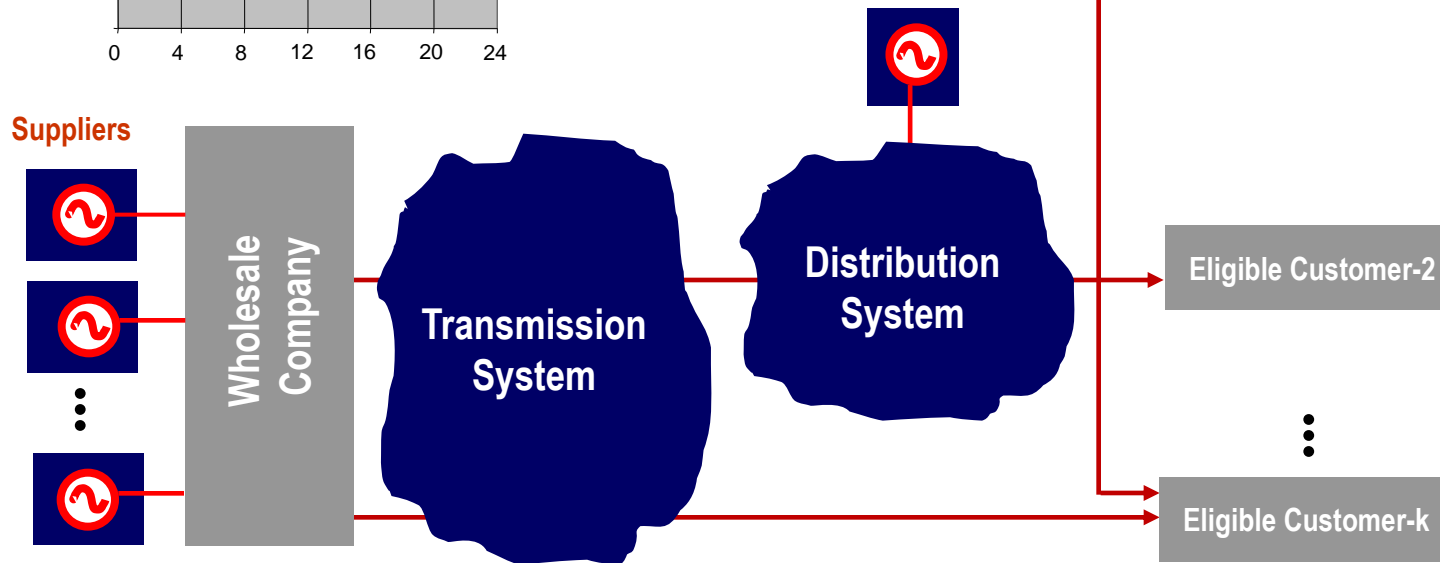
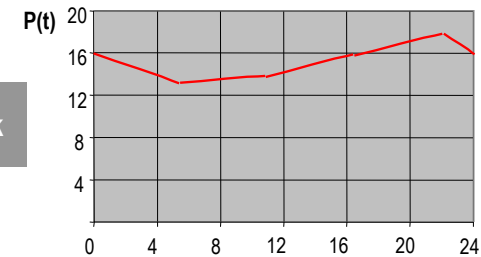
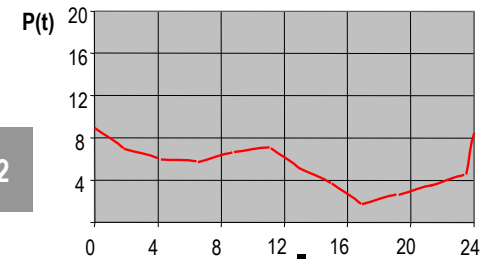
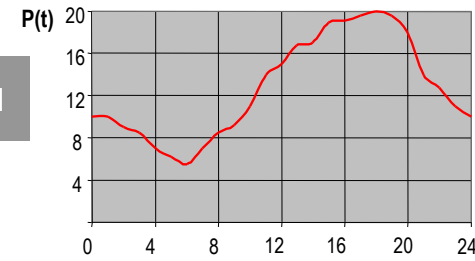
Formation of Customer Portfolio

Formation of Customer Portfolio for Wholesale Trading

Resulting Load Curve
(Total power purchased)



Daily Loading Curves

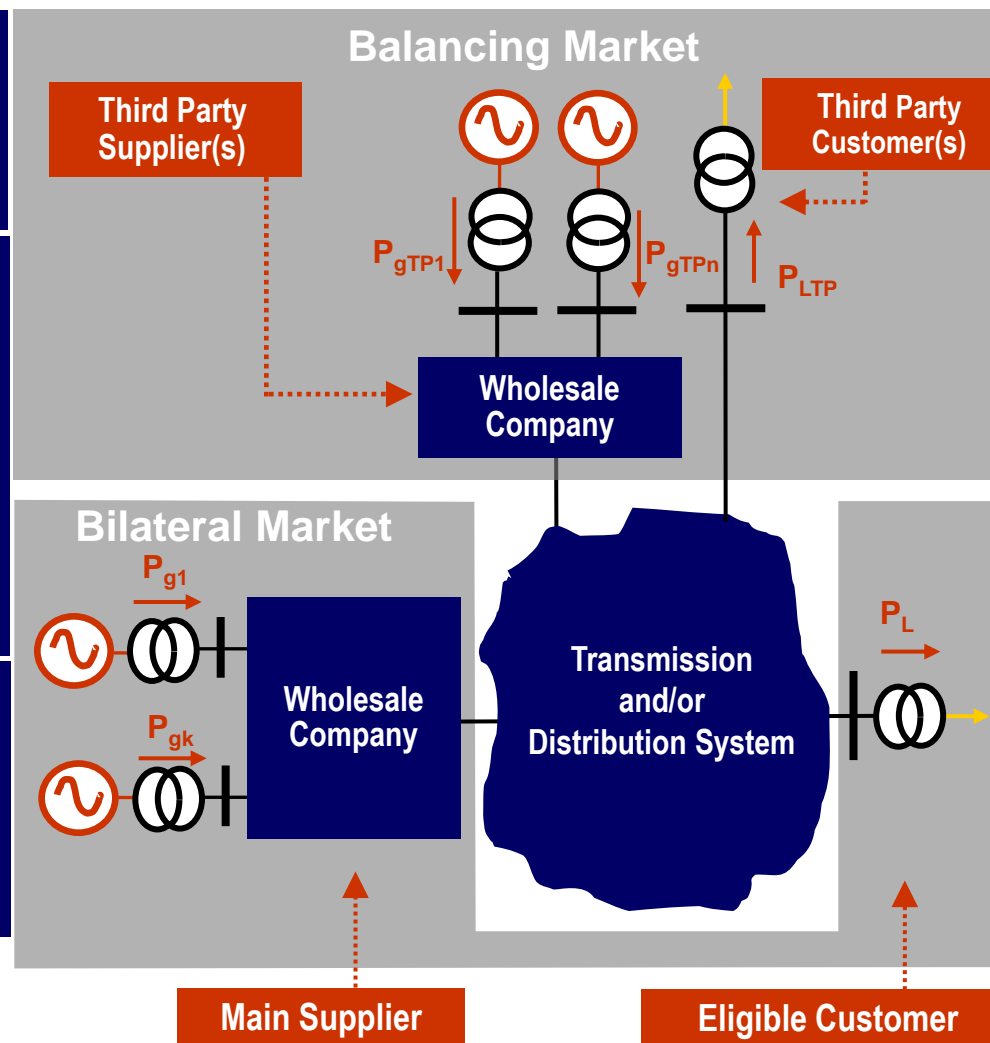


Balancing Market

Definition: Balancing is the task of maintaining the supply-demand balance in real-time

Definition: Balancing Market is an environment, where supply and demand are balanced, i.e. mismatches in Bilateral Agreements are resolved in real time on spot price basis

Balancing Market compensates or absorbs power depending on whether the mismatch in bilateral contract is positive or negative real-time

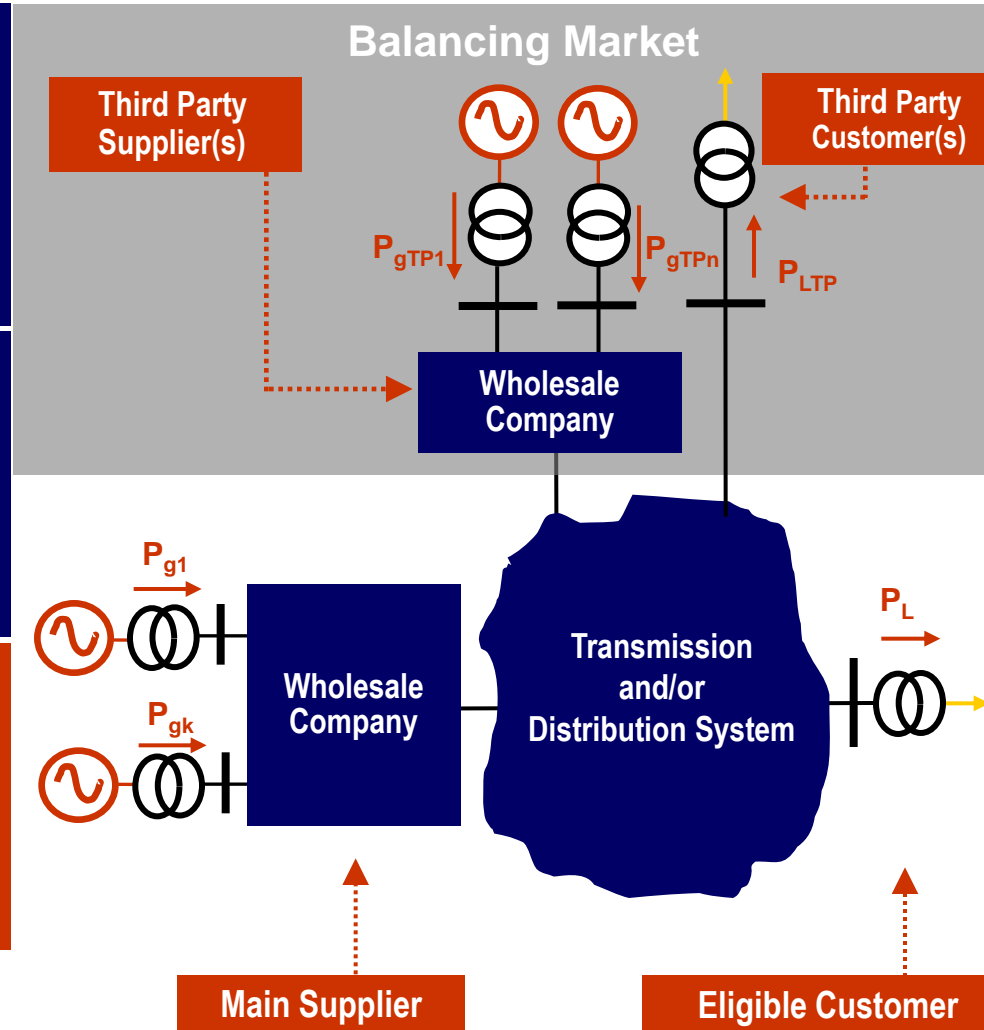


Balancing Market

The system operator sorts the third party suppliers or operating reserves (balancing plants) with respect to their marginal costs and then commits them in that order

These suppliers are committed and decommitted automatically by the Load Frequency Control (LFC) System installed in the the System Balancing and Settlement Center (BSC)

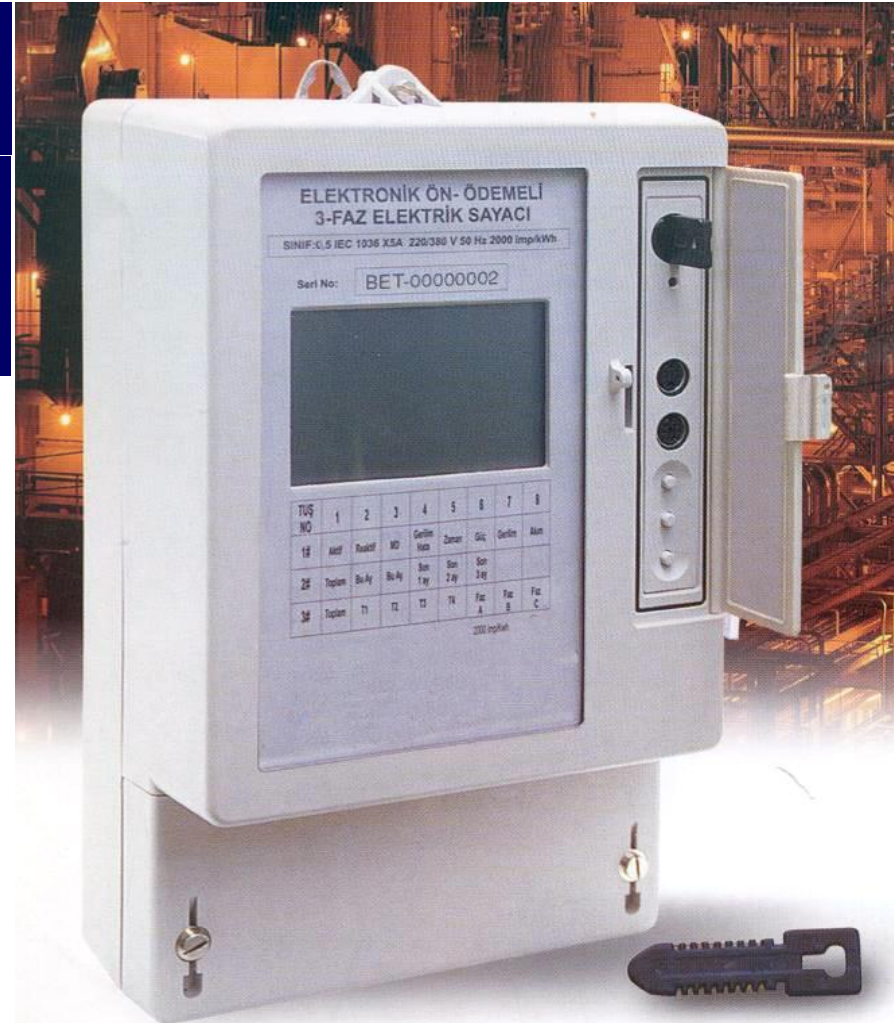
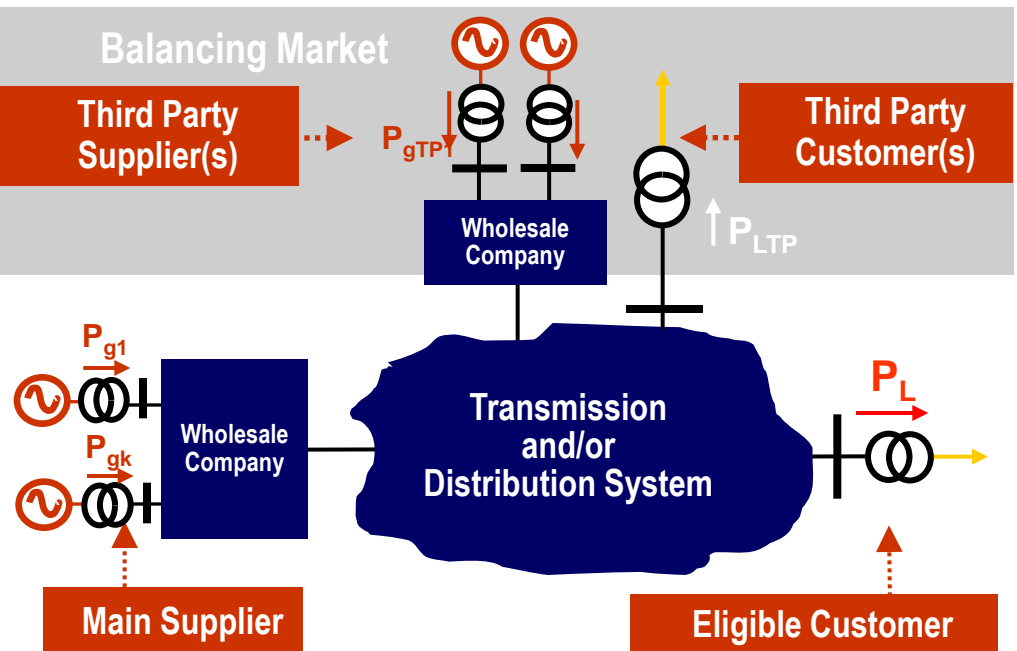
In case that the resulting prices are extremely high, the system operator, or the Customer itself may decide that load shedding would be a cheaper alternative



Three-Rate Meters and Balancing Market

Three-rate meters are quite important in balancing supply and daily demand

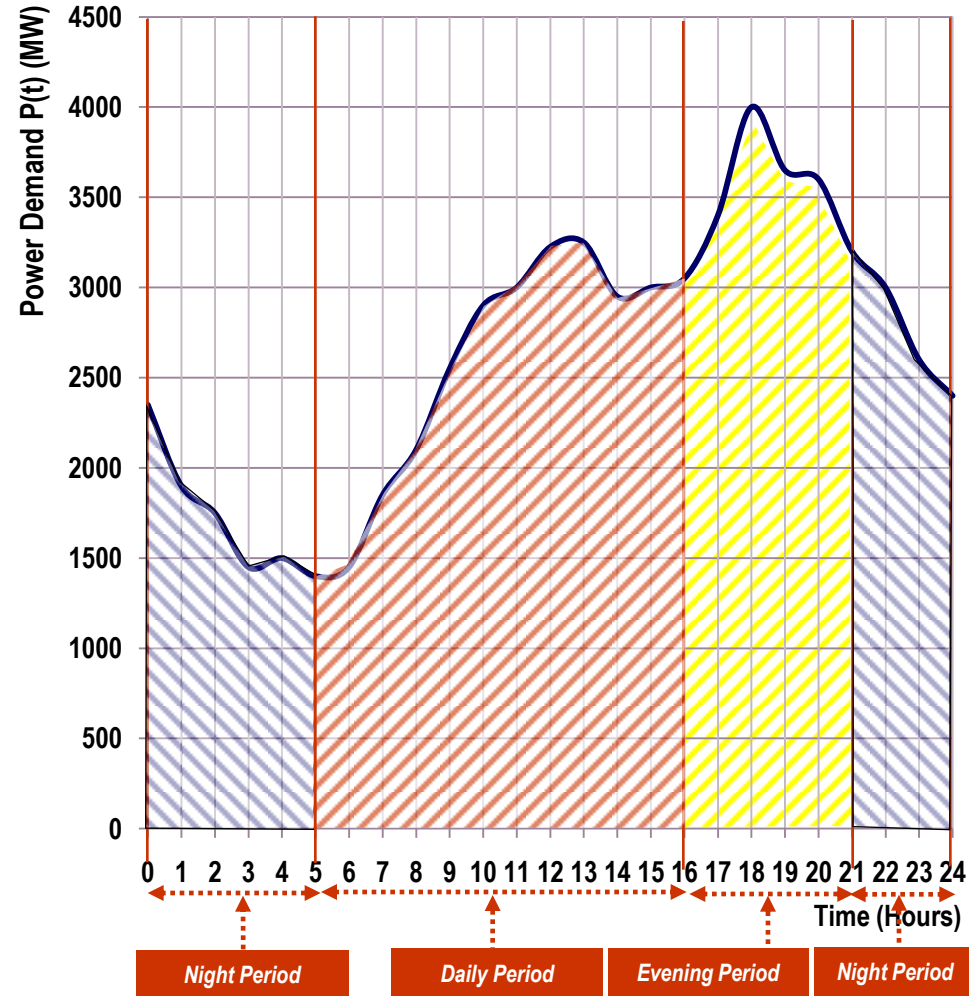
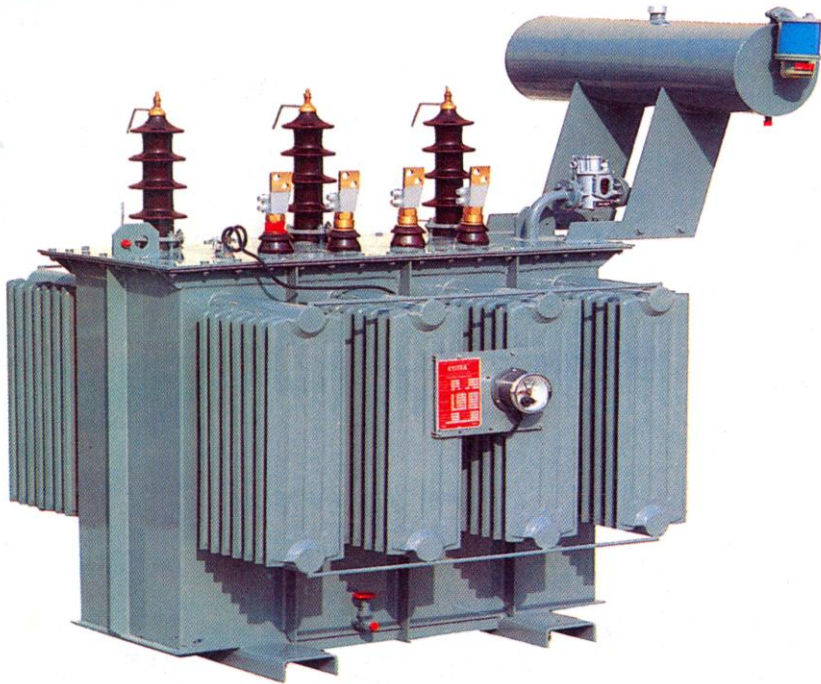
A retailer who cannot match the load fluctuations and supply will pay (will lose) a significant amount in the spot market



Single and Three-Rate Tariffs

Real-Time Metering and Billing

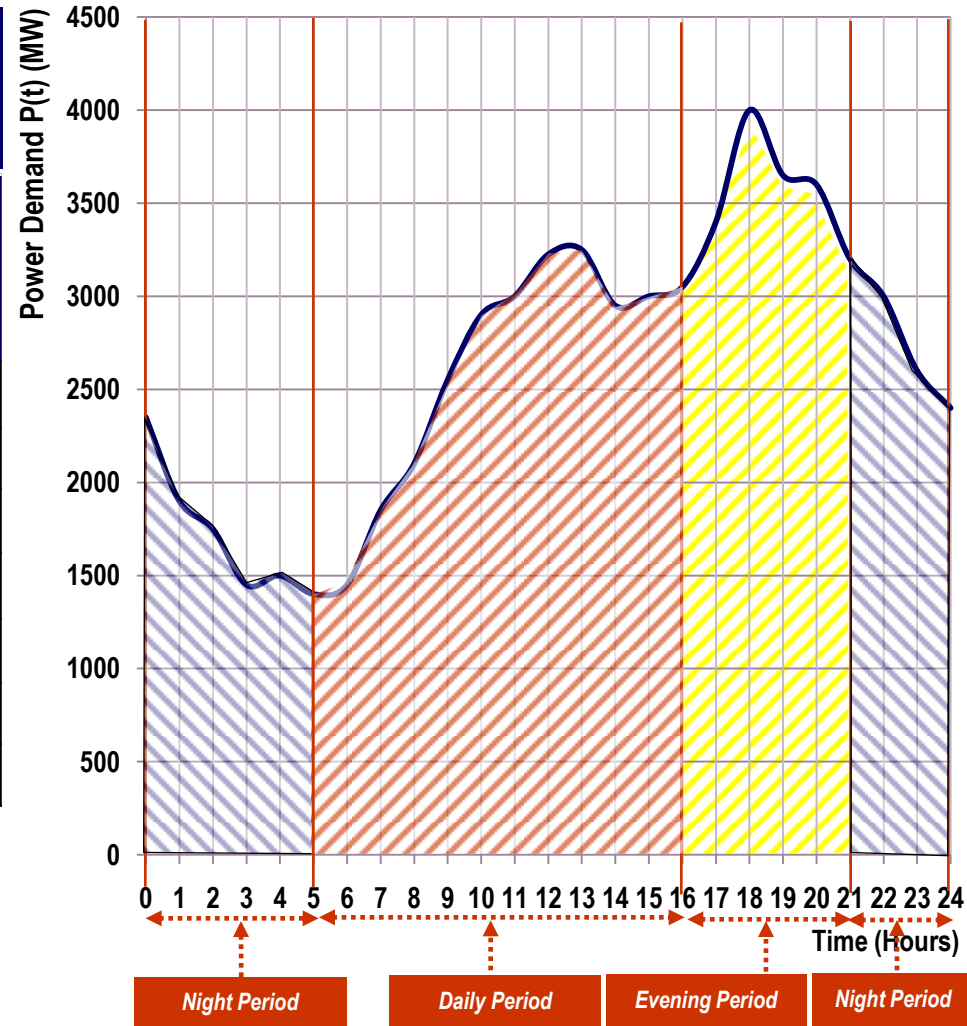
Area under each segment of the curve correspond to the total energy consumed within that period



Single and Three-Rate Tariffs

Single and Three-Rate Tariffs (*),(**) (TL/kWh)

Customer Type	Single Rate Tariff	Evening (17:00-22:00)	Night (22:00-06:00)	Daily (06:00-17:00)
Industrial(**)	119.800	202.740	58.240	113.810
Spring Water	123.300	206.450	61.300	117.150
Sewage Treatment	119.800	202.740	58.240	113.810
Commercial	151.950	277.250	61.300	144.350
Residential	127.800	201.350	61.300	115.000
Agricultural	115.250	186.550	61.300	109.500
Government Inst.	119.500	186.550	61.300	109.500



(*) TEDAS (64 cities + 1 associated share), January 01, 2004

(**) No incentive

Reshaping the Daily Loading Curve

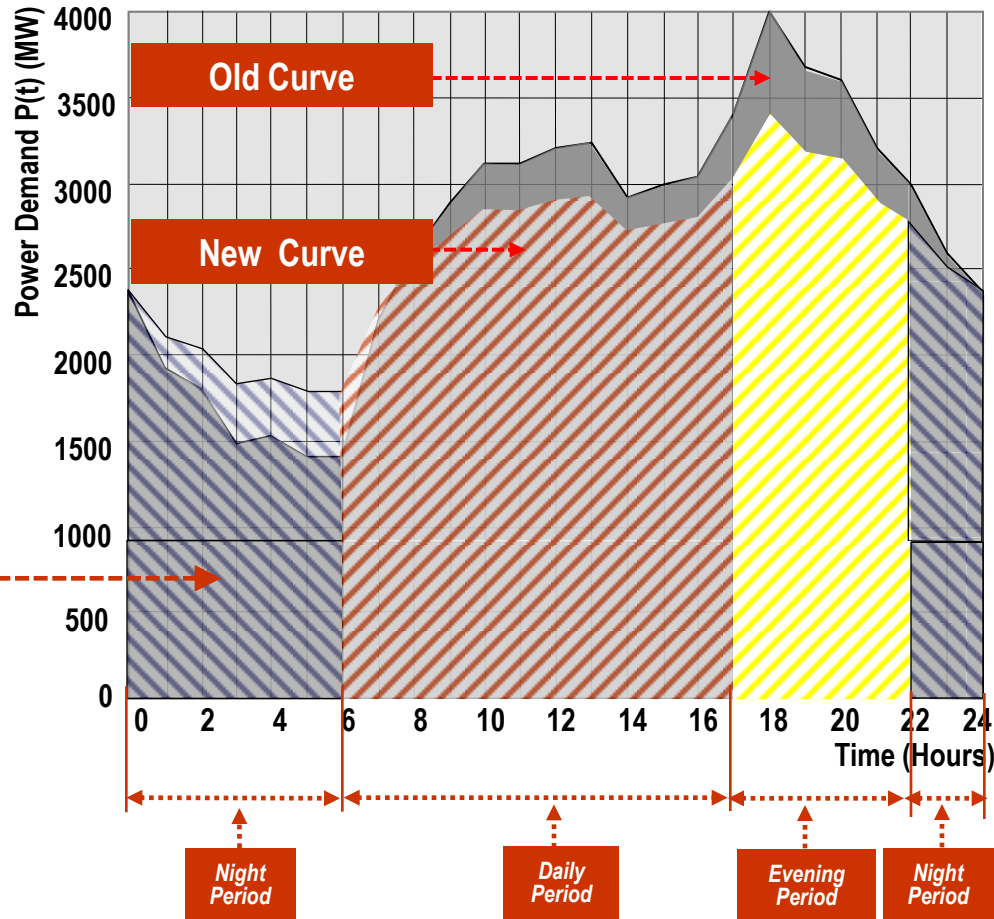
Three-Rate Tariff

Total area under the curve is the overall demand, hence it does not vary with reshaping

In other words, the area reduced within the peak period is the same as the area increased within the off-peak period

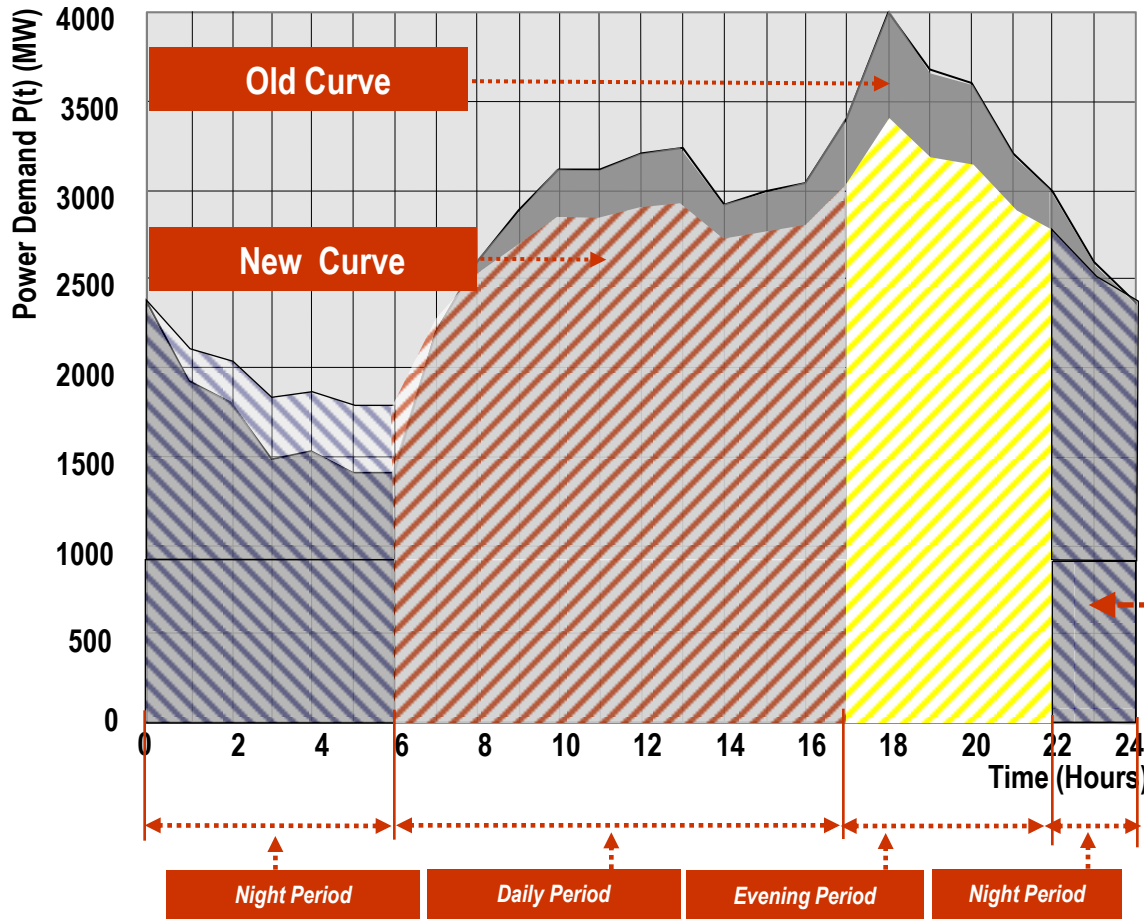
Total area under the curve is unchanged after reshaping

Reshaped Daily Loading Curve



Reshaping the Daily Loading Curve

Reshaping Daily Loading Curve



Total area under the curve is unchanged after shaping

Reshaping the Daily Loading Curve

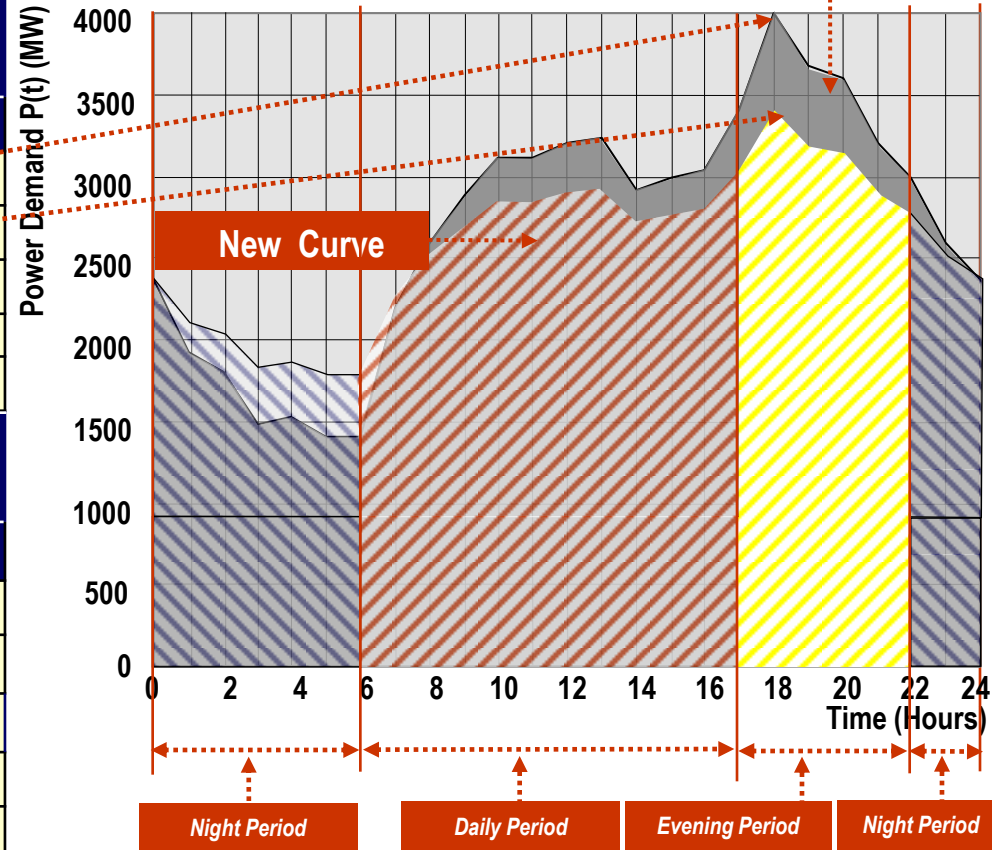
Old Curve

Example

Period	Residential Consumption (Before Reshaping)		Peak Demand
	(kWh)	(%)	(MW)
17:00 - 22:00	8.330.000.000	49	4.000
22:00 - 06:00	3.570.000.000	21	3.300
06:00 - 17:00	5.100.000.000	30	3.250
Total	17.000.000.000		

Period	Residential Consumption (After Reshaping)		Peak Demand
	(kWh)	(%)	(MW)
17:00 - 22:00	6.800.000.000	40	3.400
22:00 - 06:00	5.100.000.000	30	3.000
06:00 - 17:00	5.100.000.000	30	2.950
Total	17.000.000.000		

Reshaped Daily Loading Profile



Only $(49-40)/49 = 18.3\%$ of the evening load is shifted to night

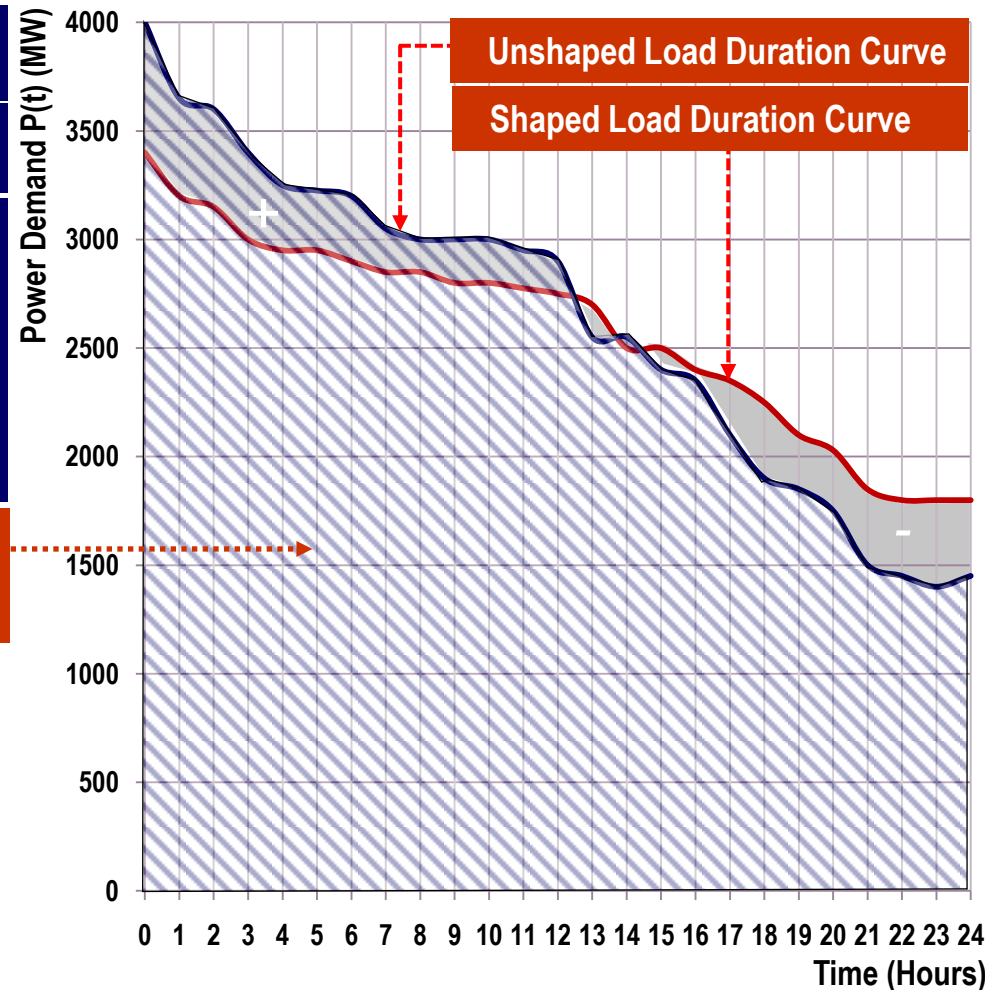
Reshaping the Daily Loading Curve

Reshaped Load Duration Curve

Reshaping;

- will clip peak portion of the Load Duration Curve, thus resulting in a “Re-shaped Load Duration Curve”,
- will raise the lower part of the curve

Total area under the curve is unchanged after reshaping



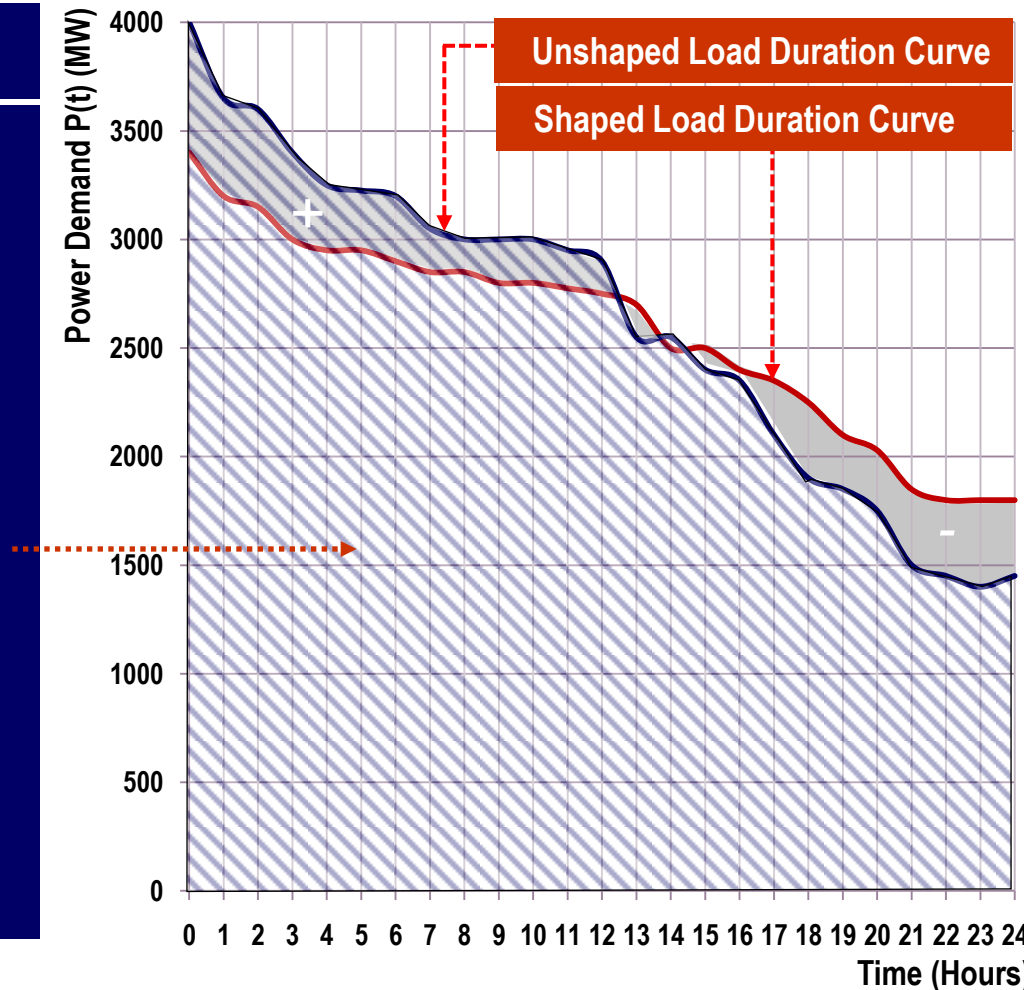
Advantages of Load Reshaping

Advantages Gained

By re-shaping the load duration curve;

a) Investment for the generation, transmission and distribution facilities to meet the same amount of energy demand will be reduced,

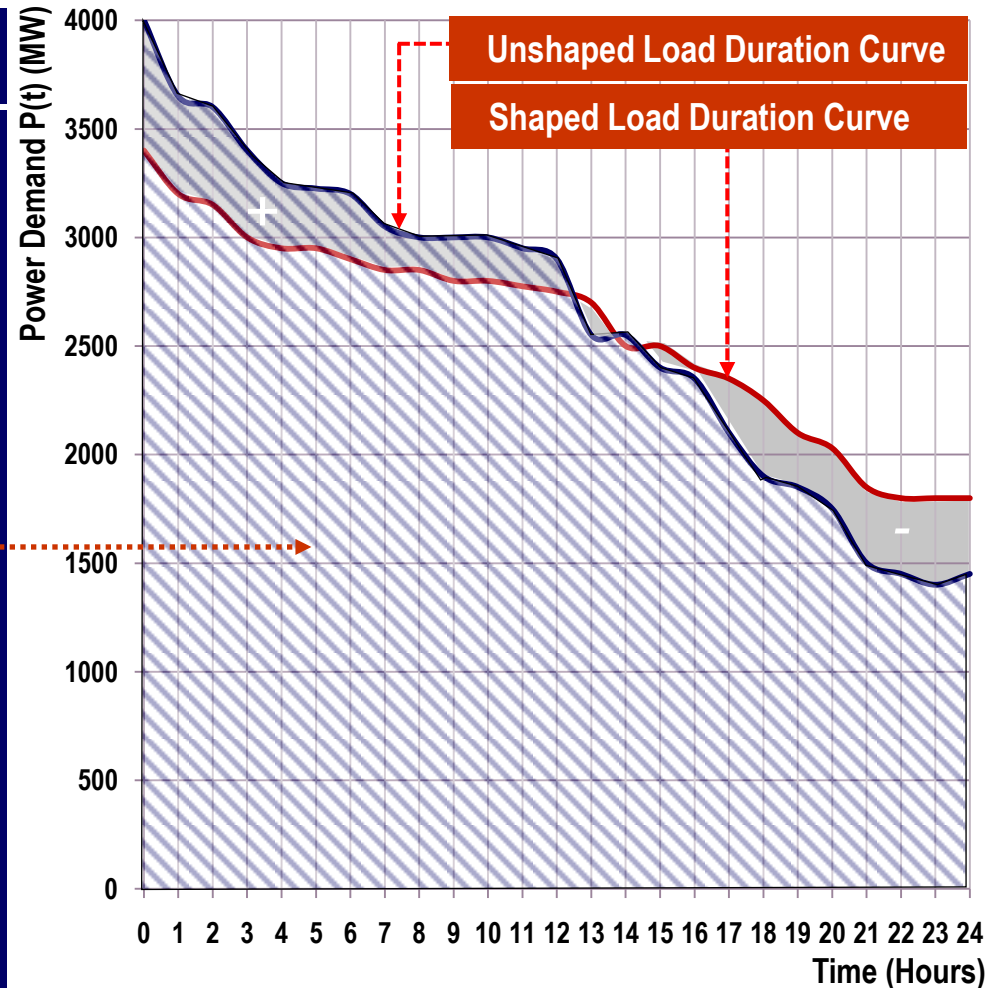
Hence, the generation, transmission and distribution facilities will be utilized more efficiently, since they will be more uniformly loaded,



Advantages of Load Reshaping

Advantages Gained

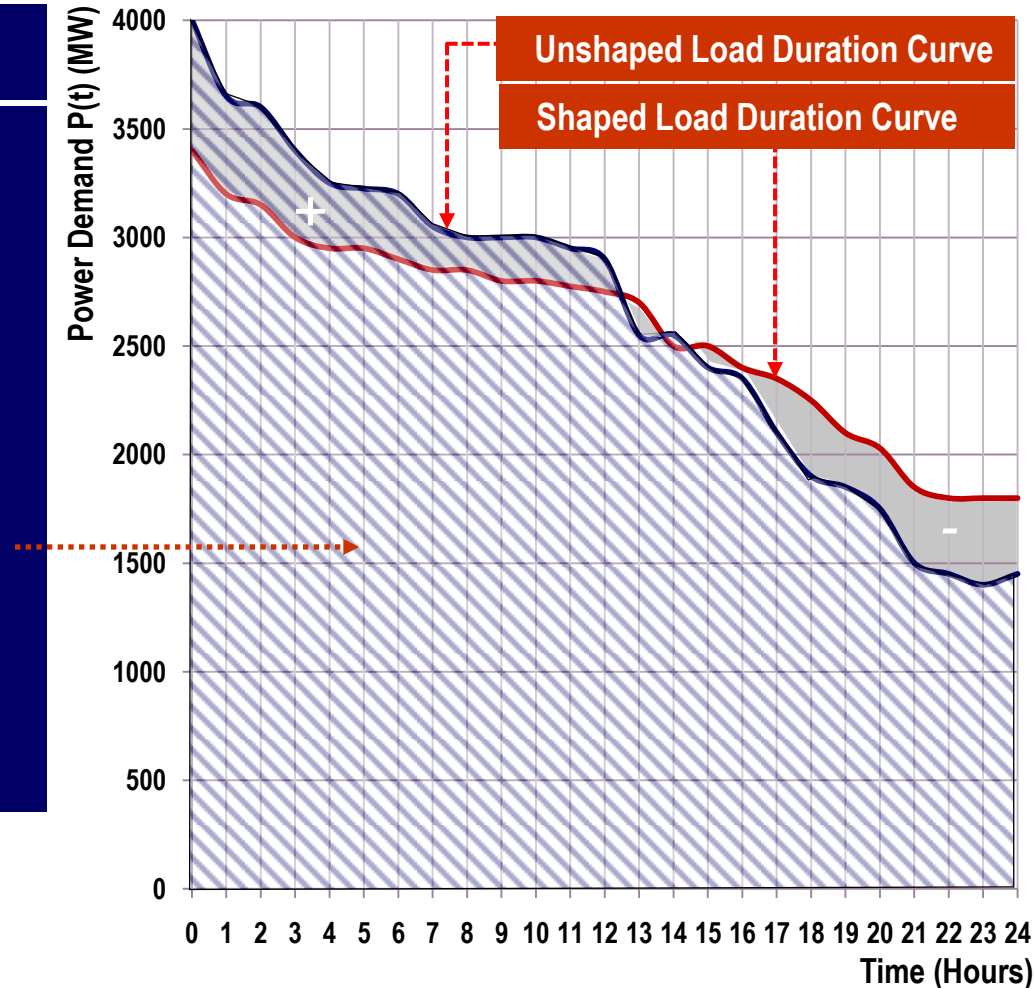
- b) Overall tariff will be reduced since;
- No peaker plant with expensive fuel costs will be utilized, i.e. only base plants will be utilized,
 - Expensive power exchange with the third parties (ref. to next section; “Second Demand Side Flaw”) will be reduced,
 - Capacity cost is reduced since less capacity is utilized
 - No payment for scarcity rents



Advantages of Load Reshaping

Price Elasticity of Demand

- d) Consumption will be more uniform and stable and hence investors, who plan to make investment in the generation sector will gain more confidence about the loading characteristics,
- e) Market power will be curbed, since there will be no power shortage during evenings



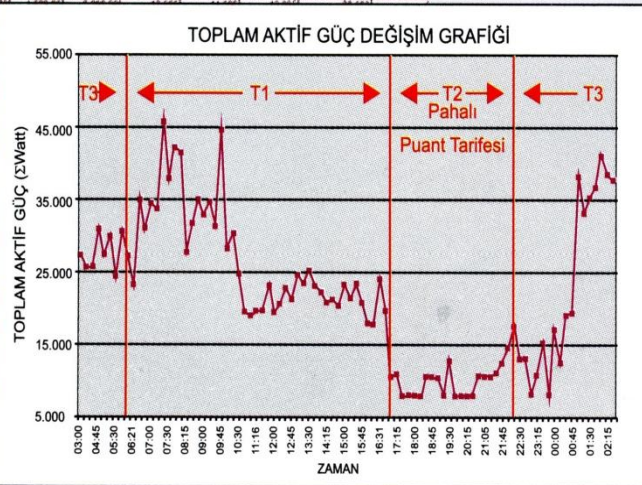
Monitoring Consumption

Bilgisayarda izlenecek olan bir fabrikada kompresör, soğutma kulesi, hidroforlar, aydınlatmalar, UPS, klima santrali, idari bina gibi önemli enerji tüketen makineler ve mekanlar...



Gerçek Zamanlı Veri Görüntüleri

Tarih	Saat	Aktif Enerji	Reaktif Enerji	Kap. Enerji	Aktif Güç L1	Aktif Güç L2	Aktif Güç L3	Toplam Aktif Güç	Reaktif Güç
19.10.2009	00:00	80.818.00	4.528.30	2.298.70	14.100	14.040	10.100	38.240	20.240
19.10.2009	00:15	80.820.20	4.559.10	2.298.70	13.700	14.040	8.740	37.290	
19.10.2009	00:30	80.837.00							
19.10.2009	00:45	80.847.00							
19.10.2009	00:49	80.849.00							
19.10.2009	01:00	80.870.00							
19.10.2009	01:15	80.897.00							
19.10.2009	01:30	80.979.00							
19.10.2009	01:45	80.991.00							
19.10.2009	02:00	80.992.00							
19.10.2009	02:15	80.913.00							
19.10.2009	02:30	80.924.00							
19.10.2009	02:45	80.940.00							
19.10.2009	03:00	80.947.00							
19.10.2009	03:15	80.955.00							
19.10.2009	03:30	80.974.00							
19.10.2009	03:45	80.985.00							
19.10.2009	04:00	80.999.00							
19.10.2009	04:15	81.000.00							
19.10.2009	04:30	81.021.00							
19.10.2009	04:45	81.039.00							
19.10.2009	05:00	81.044.00							
19.10.2009	05:15	81.046.00							
19.10.2009	05:30	81.050.00							
19.10.2009	05:45	81.074.00							
19.10.2009	06:00	81.091.00							
19.10.2009	06:15	81.104.00							
19.10.2009	06:30	81.110.00							
19.10.2009	06:45	81.129.00							
19.10.2009	07:00	81.146.00							
19.10.2009	07:15	81.153.00							



Raporlar

MPR-SW: Bilgisayar Haberleşme Yazılımı

- Bilgisayar ortamında istenilen zaman aralığında periyodik raporların alınması
- Adetsel olarak makina başına elektrik tüketim maliyetini çıkartmak
- Elektrik enerjisi analizi ile birlikte $\cos\phi$, faz akımı ve gerilimlerinin 31. Harmoniğe kadar takibi
- Gereksiz elektrik tüketimlerinin fark edilmesini sağlamak ve nedenlerinin araştırılarak çözümün sağlanması

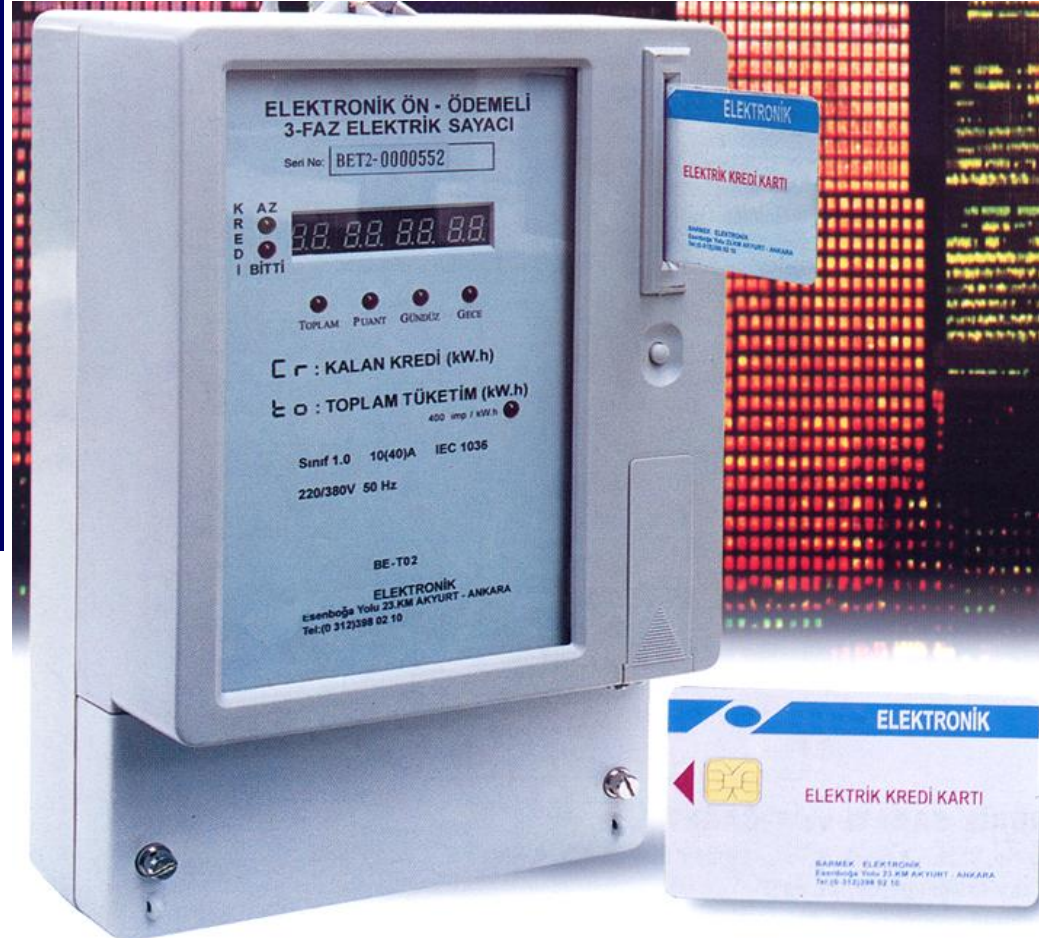
Three-Rate Meters

Three-Rate Tariff Equipment

The meter is

- Digital,
- Multi-rate (Three rates for Turkey; night, daily and evening),
- Capable of receiving and providing data through a magnetic card reader

Multi-Rate Meter with Magnetic Card Input



Three-Rate Meters

Multi-Rate Meter

The meter is

- Digital,
- Multi-rate (Three rates for Turkey; night, daily and evening),
- Capable of receiving and providing data through optical port

Three-Rate Tariff Equipment



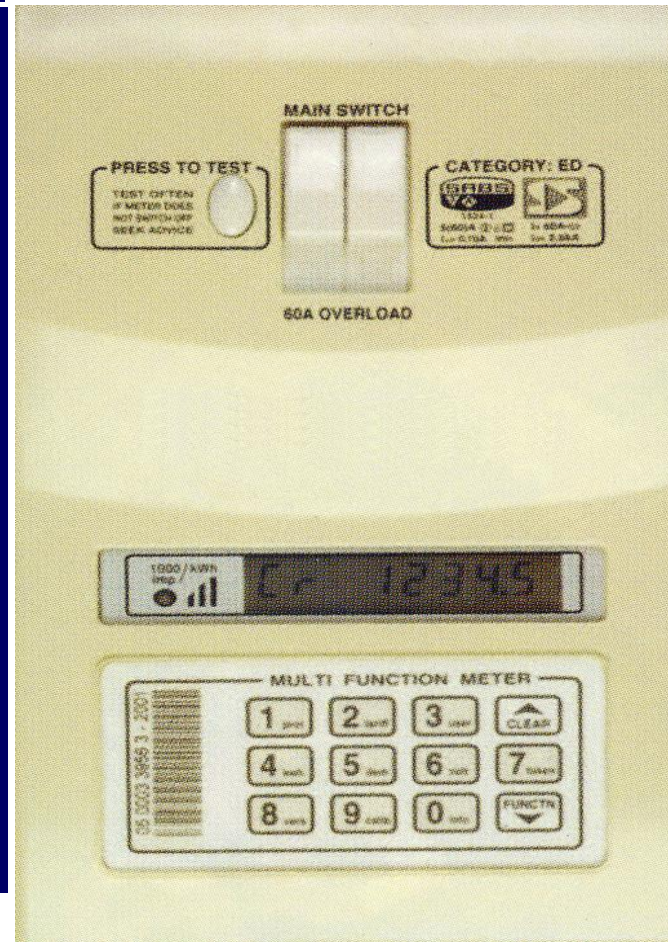
Three-Rate Meters

Multi-Rate Meter

The meter is

- Thre-phase, digital,
- Multi-rate (Three rates for Turkey; night, daily and evening),
- Capable of receiving and providing data through optical port,
- Measurement of each phase,
- Measurement of demand,
- Measurement of phase voltages,
- RS232 port

Three-Rate Tariff Equipment



Three-Rate Meters

Multi-Rate Meter

The meter is

- Three-phase, digital,
- Multi-rate (Three rates for Turkey; night, daily and evening),
- Capable of receiving and providing data through optical port,
- Measurement of each phase,
- Measurement of demand,
- Measurement of phase voltages,
- RS232 or RS 484 port

Three-Rate Tariff Equipment



Reading and Data Transfer Equipment

Hand-held Reader and Optical Port Interface



Reading and Data Transfer Equipment

Sayaç okumada yeni dönem

Şirketler Grubu'na bağlı bilişim şirketi bağımsız sayaç okuma işi yapan 7 firma ile oluşturdukları bir platform sayesinde 7 binden fazla noktada sayaçları uzaktan okumaya başladı.

şirketlerinin abonelerine ait sayaçları uzaktan okuduklarını söyledi. uzaktan okuma işlemini telefon altyapısından faydalanarak gerçekleştirdiklerini kaydetti.

VRP'yi, Türkiye'de pazarlayacak

Sunduğu teknolojik altyapı çözümleri nedeniyle dünyaca ünlü GSM operatörü Orange'ı 2 milyar dolarlık yazılım ve donanım satın alma anlaşmasından caydıran VRP'yi, Türkiye'de pazarlayacak. Türkiye'de bir GSM operatörü ile anlaşma imzaladıklarını belirten

bekleme sürelerini de sııra indirme gibi imkansız sanılan birçok uygulamanın bu yazılımla mümkün hale geldiğini söyledi.



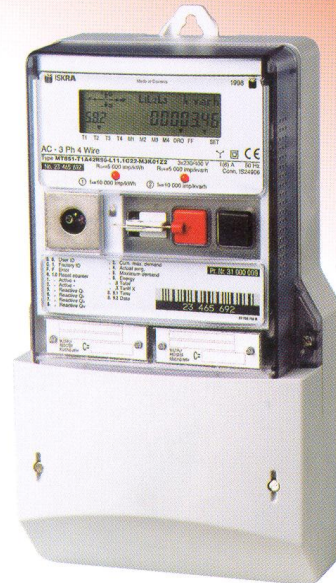
Bilgi İletişim Teknoloji Şirketi, 7 binden fazla noktada, bağımsız sayaç okuma işi yapan 7 firma ile oluşturdukları platform sayesinde sayaçları uzaktan okuyor. Bilgi İletişim Teknoloji Şirketi Genel Müdürü

Three-Rate Meters

Multi-Rate Meter

The meter is

- Pre-payment,
- Digital,
- Multi-rate (night, daily and evening)



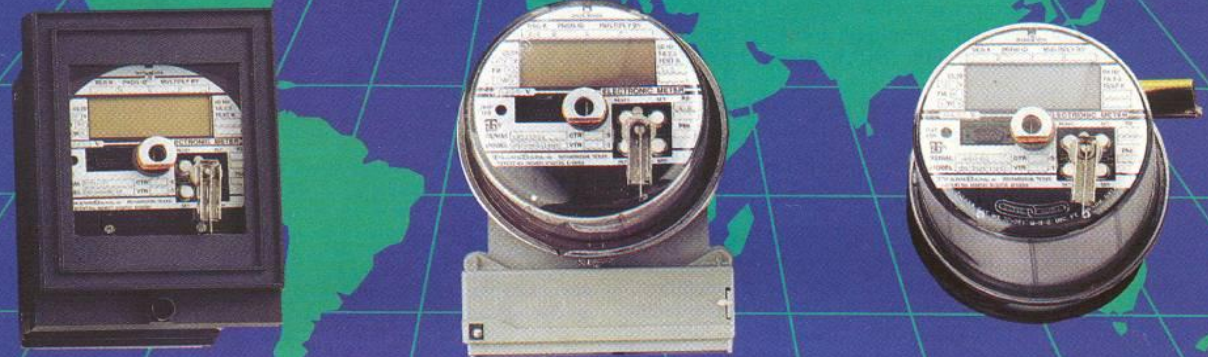
Three-Rate Meters

Multi-Rate Meters

Three-Rate Tariff Equipment

SUBSTATION AUTOMATION BEGINS WITH ACCURATE METERING DATA

The MARK-V SCADA Data Port is Compatible with Valmet, Telegyr, QEI, DAQ, Motorola MOSCAD, Hathaway Systems Northwest, Tetragenics and Siemens

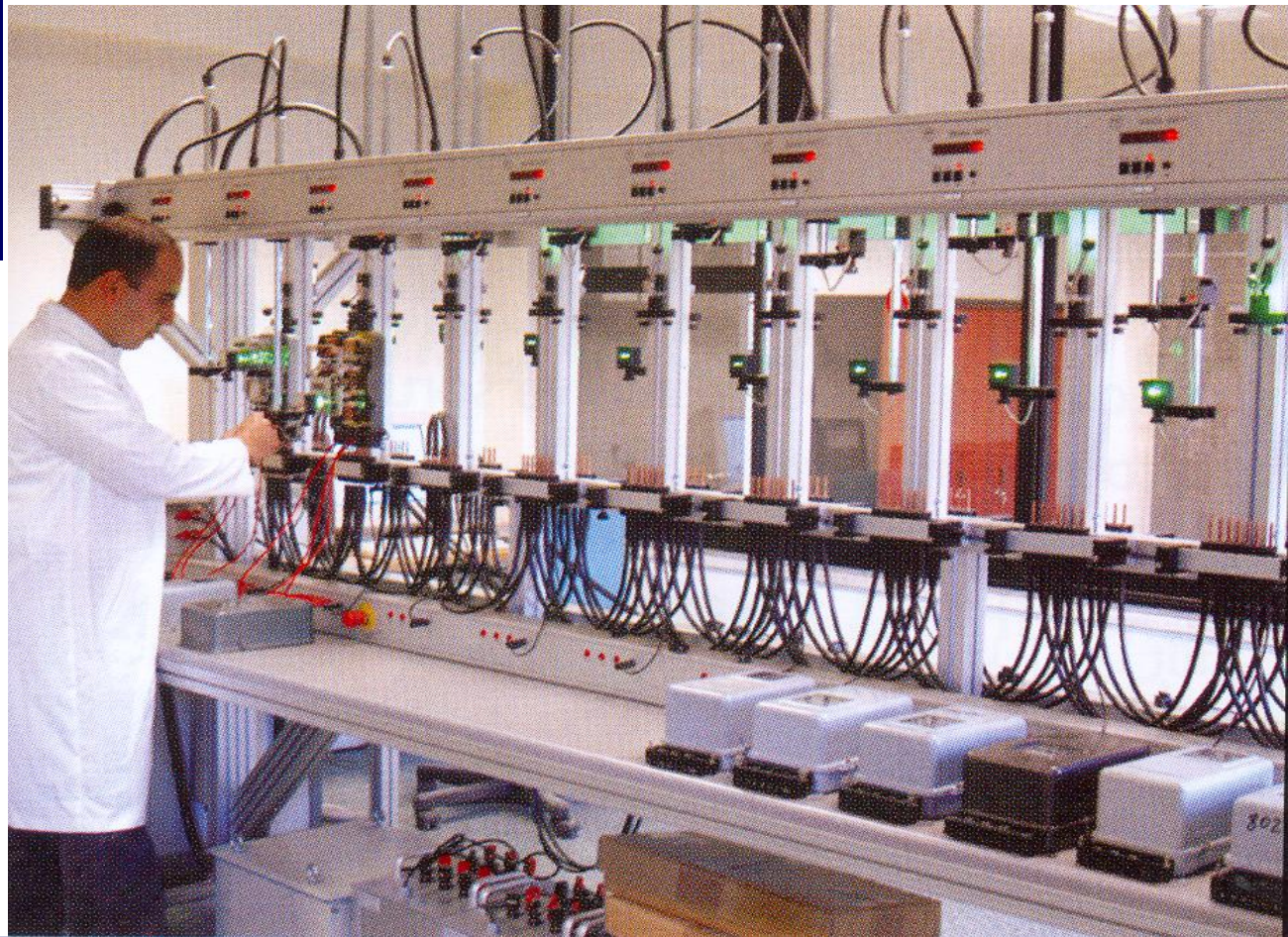


A Powerful Substation Automation Tool Featuring SCADA Data Port, AMR Communications & Load Profile Recorder

Calibration of Meters

Reading accuracy of meters are compared by using a standart meter, “etalon” with a known accuracy

Comparison of Accuracy by Etalon Device



Calibration of Meters

Comparison of Accuracy by Etalon Device

Reading accuracy of meters are compared by using a standart meter, “etalon” with a known accuracy

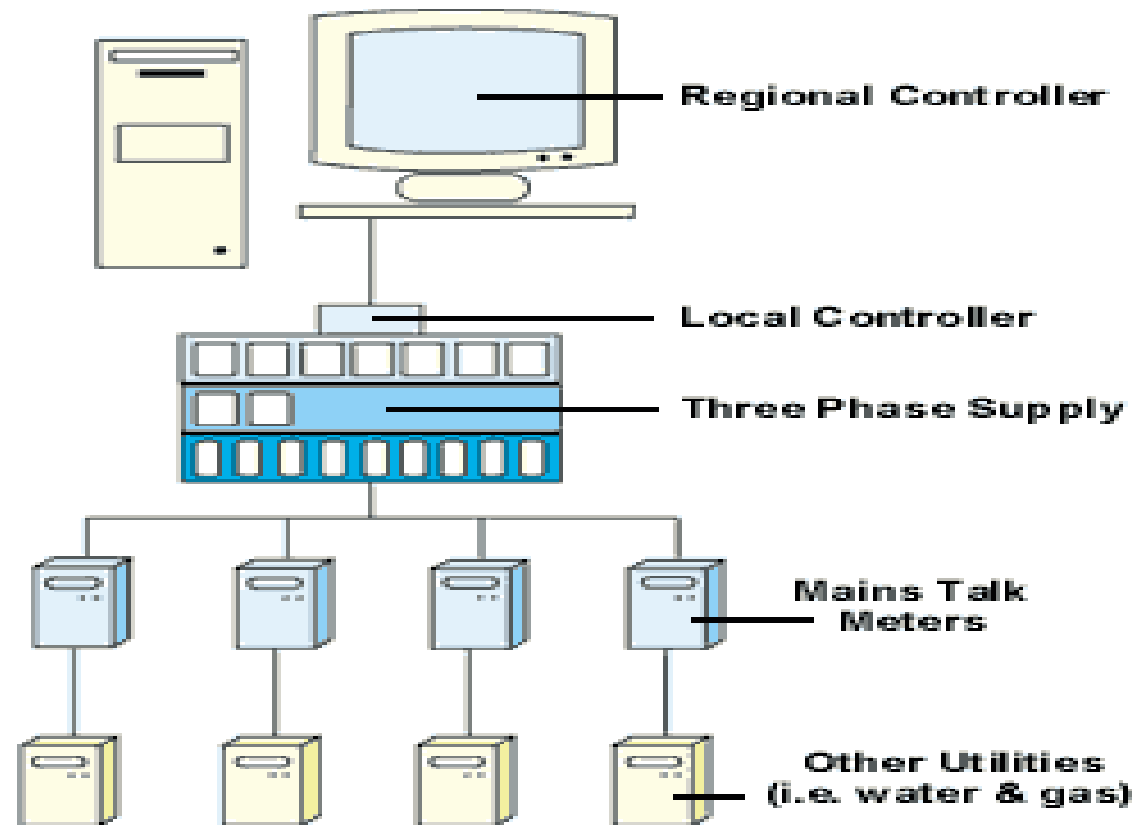


Reading Network

Reading network is used to monitor, meter, record, log, calculate real-time measurement data for;

- accounting
- billing,
- detecting and locating illicit utilization

Three-Rate Tariff Equipment

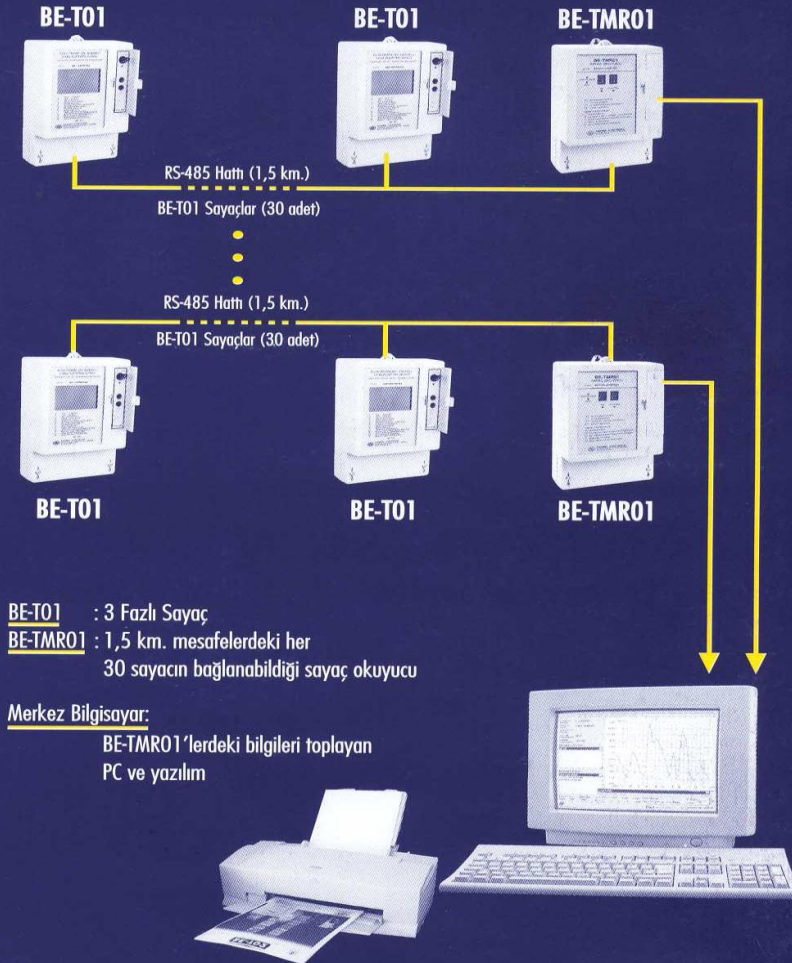


Reading Network

Main Functions of the Reading Network

Reading network is used to monitor, meter, record, log, calculate real-time measurement data for;

- accounting,
- billing,
- statistics,
- detecting and locating illicit utilization

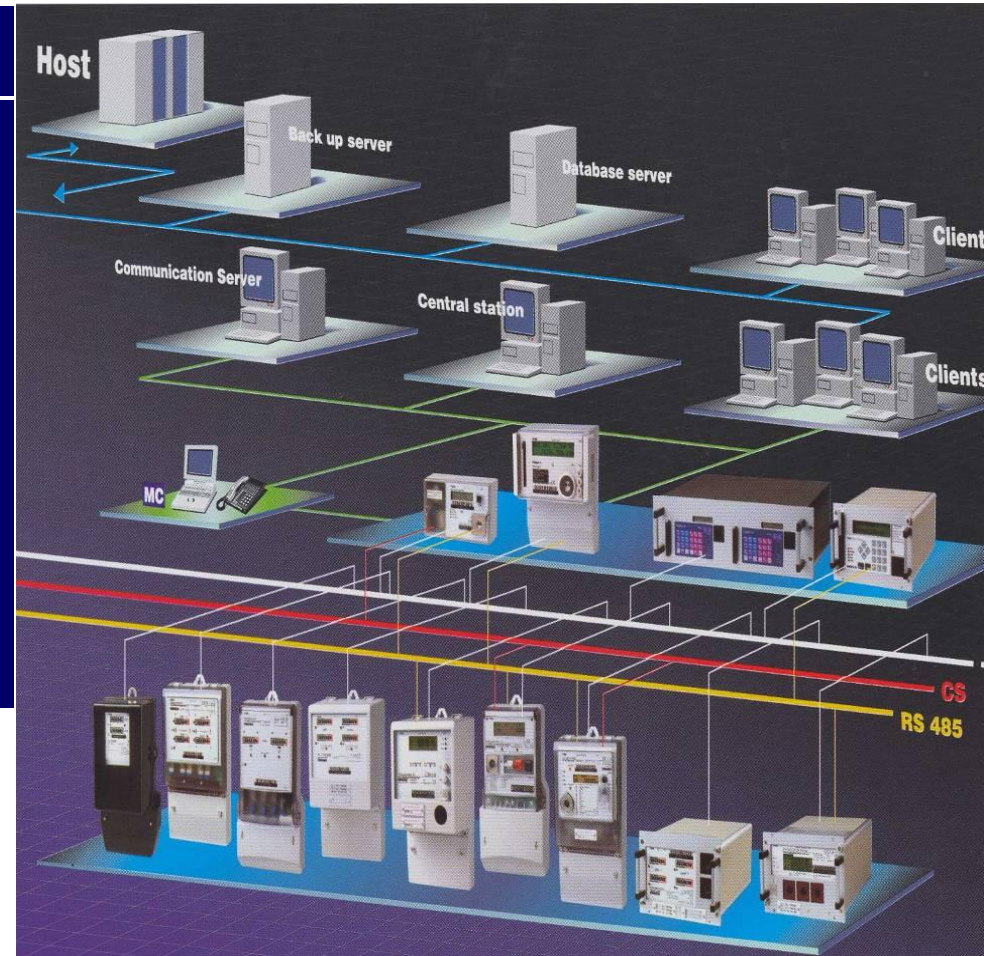


Reading Network

Main Functions of the Reading Network

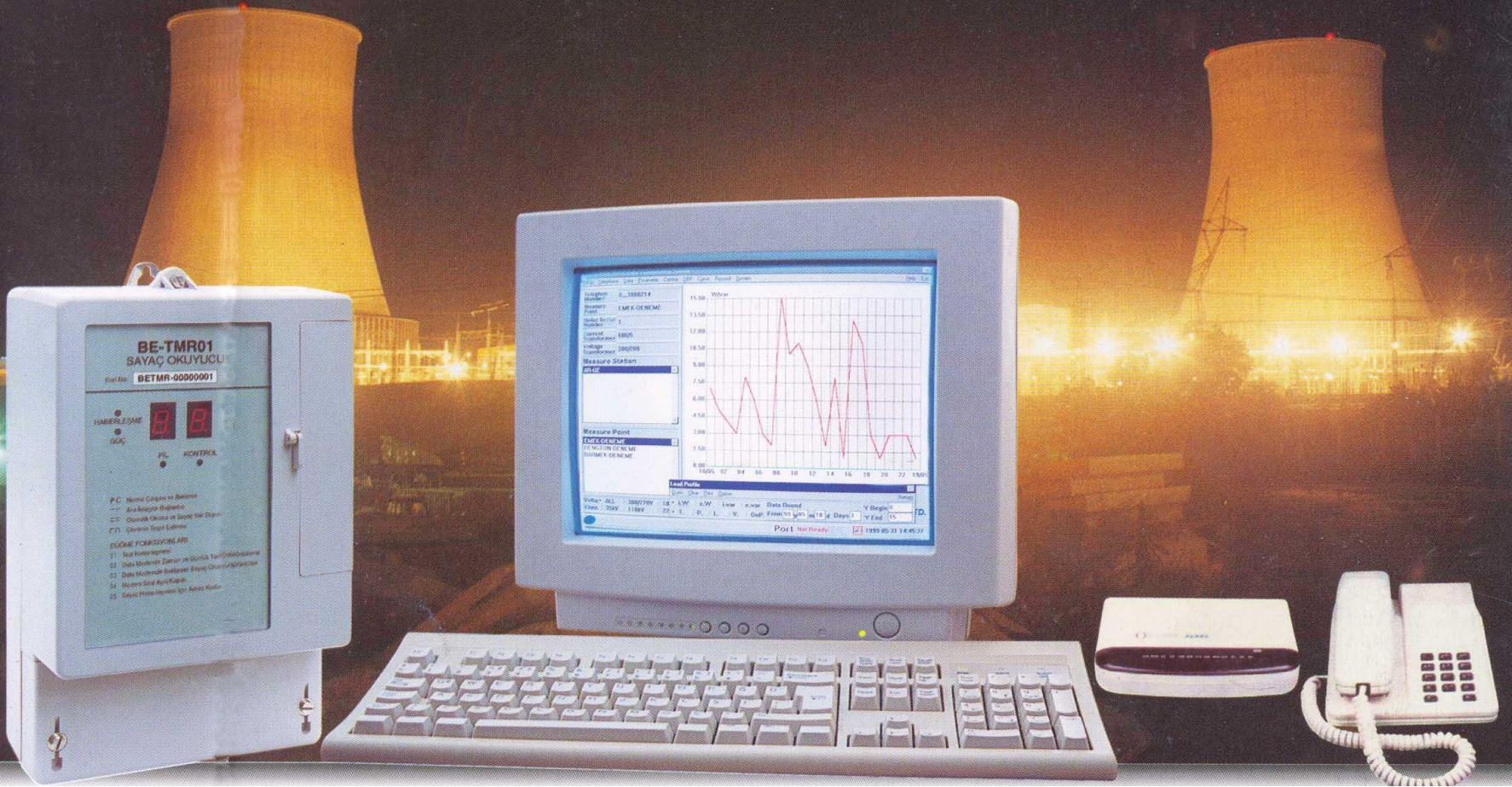
Reading network is used to monitor, meter, record, log, calculate real-time measurement data for;

- accounting,
- billing,
- statistics,
- detecting and locating illicit utilization



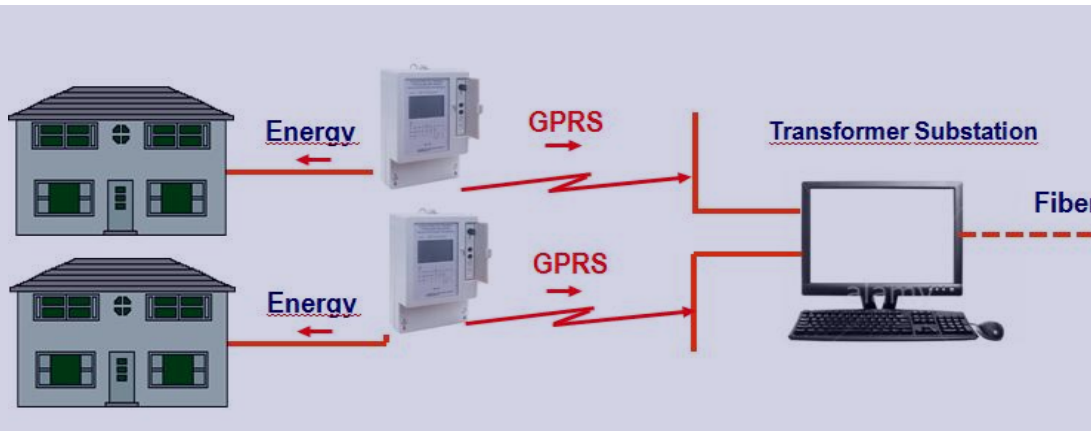
Reading and Recording Equipment

Measurement, audio and video data transmission, processing and display system



AMR System in a Competitive Retail Market

Retailer -1



Host (Main Computer)



Retailer -n



Return Rate of Three-Rate Tariff Equipment

Return Rate

In New York, when operating reserves run extremely short, prices has driven up to 6000 USD / MWh, i.e. 600 Cents / kWh

It can be easily calculated that the return rate of the investment made in three-rate real-time metering equipment is quite short

Extension of real-time meters from 8 to 13 GW and implementation in California in just a few months cost \$ 25 M, the amount of money a utility was losing paer day at the height of the crisis

Three-Rate Tariff Equipment



Return Rate of Three-Rate Metering Equipment

Three-Rate Tariff Equipment

In New York, when operating reserves run extremely short, prices has driven up to 6000 USD / MWh, i.e. 600 Cents / kWh

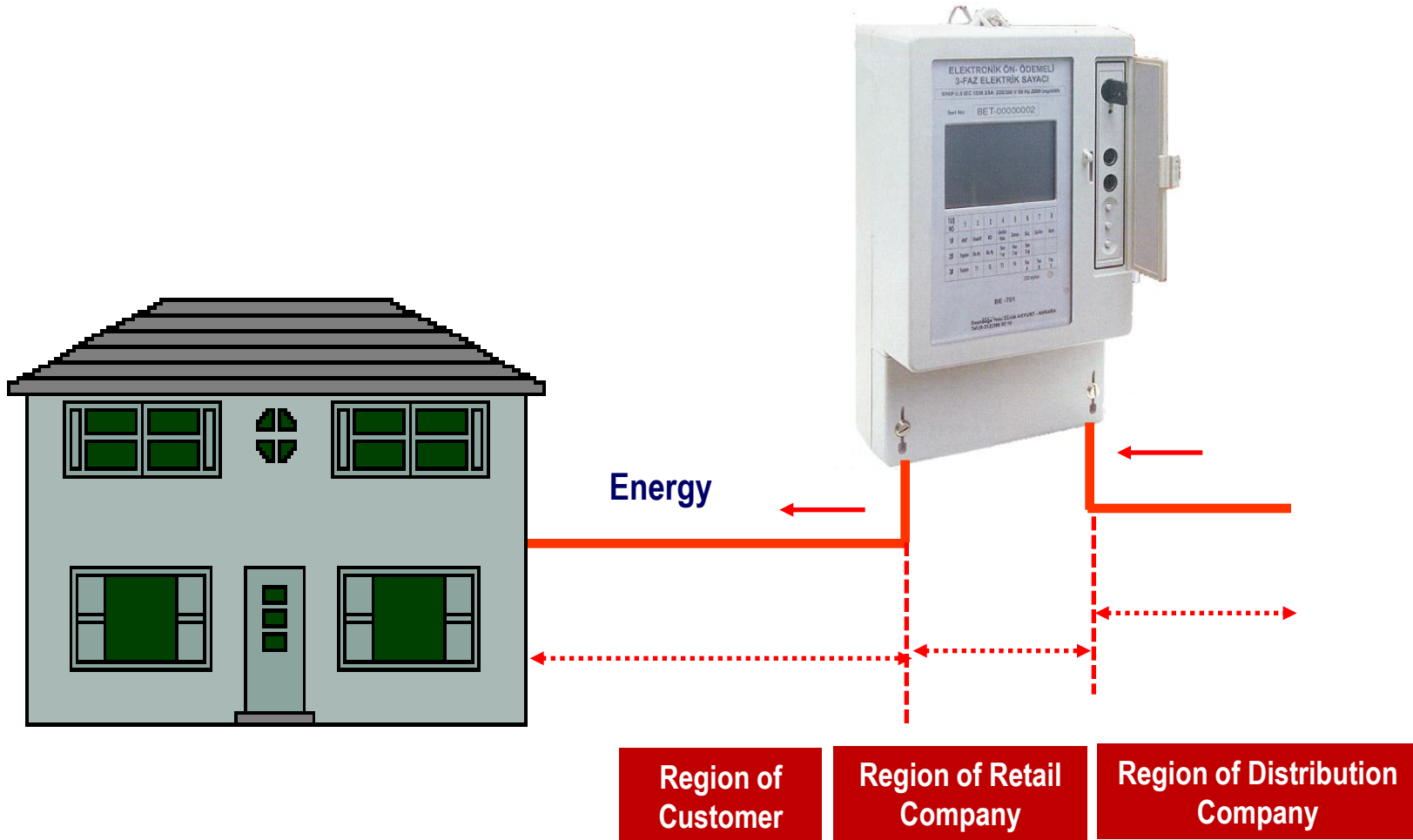
It can be easily calculated that the return rate of the investment made in three-rate real-time metering equipment is quite short

Extension of real-time meters from 8 to 13 GW and implementation in California in just a few months cost \$ 25 M, the amount of money a utility was losing paer day at the height of the crisis

Return Rate

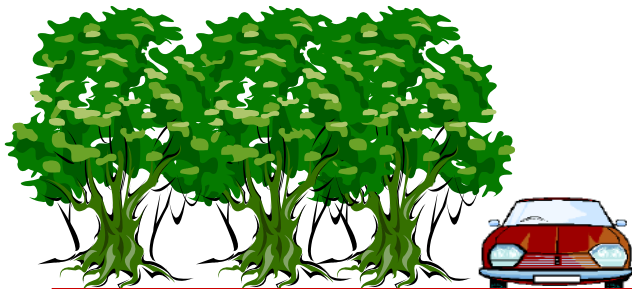


Regions of Activity



Competitive Retail Markets

Each retailer provides service only to its own customers



Main Retailer (Belongs to distribution comp.)

Main Retailer (Belongs to distribution comp.)

Main Retailer (Belongs to distribution comp.)

Retailer A

Retailer B

Retailer C

Retailer B

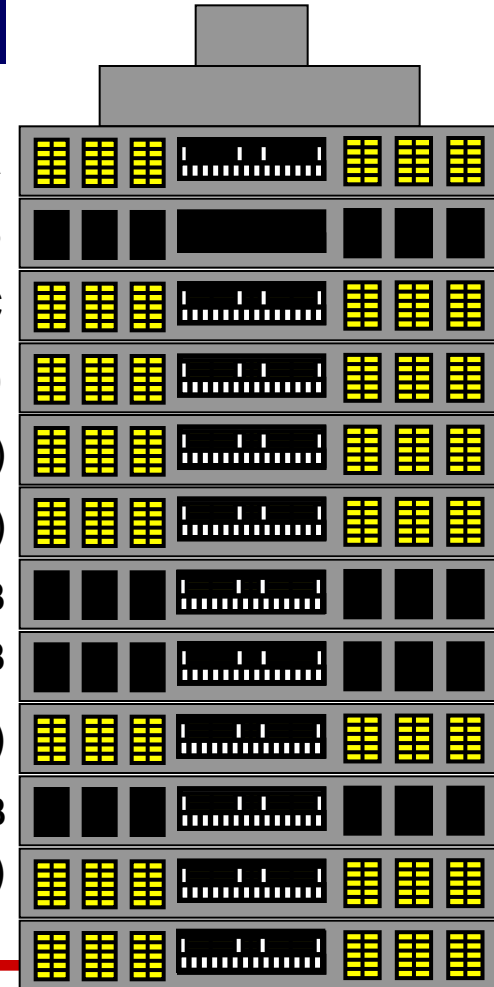
Retailer B

Main Retailer (Belongs to distribution comp.)

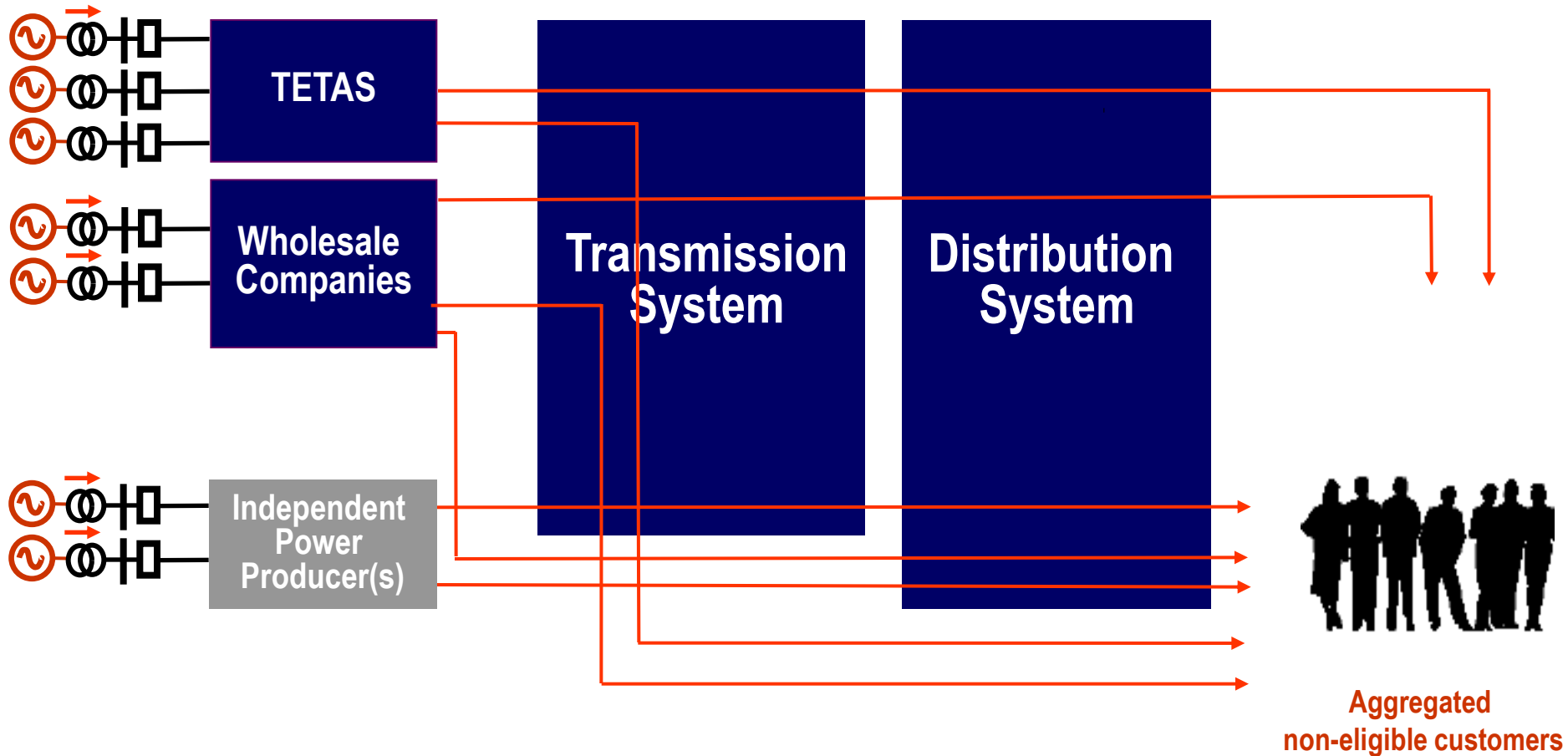
Retailer B

Main Retailer (Belongs to distribution comp.)

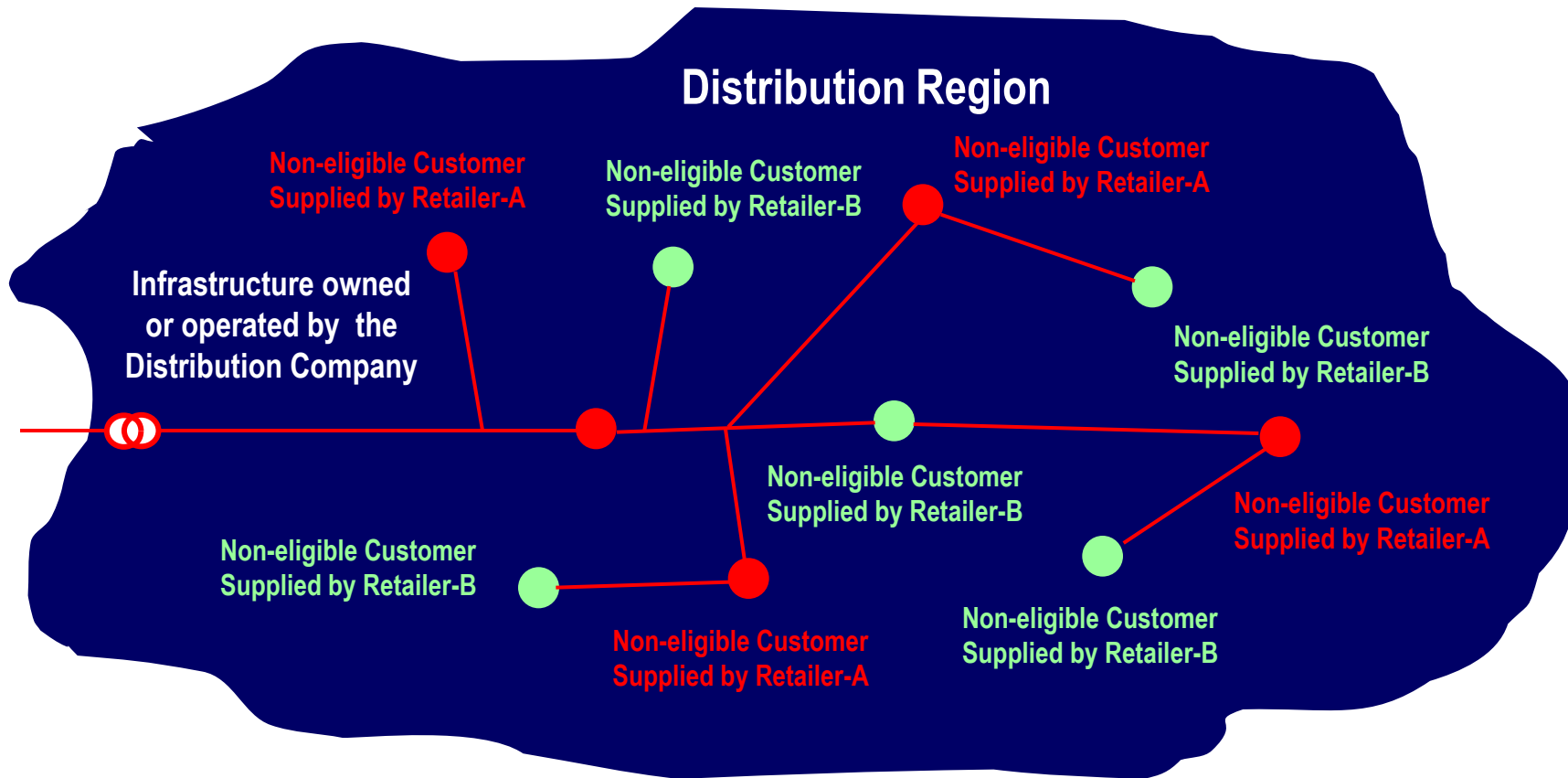
LV Cable



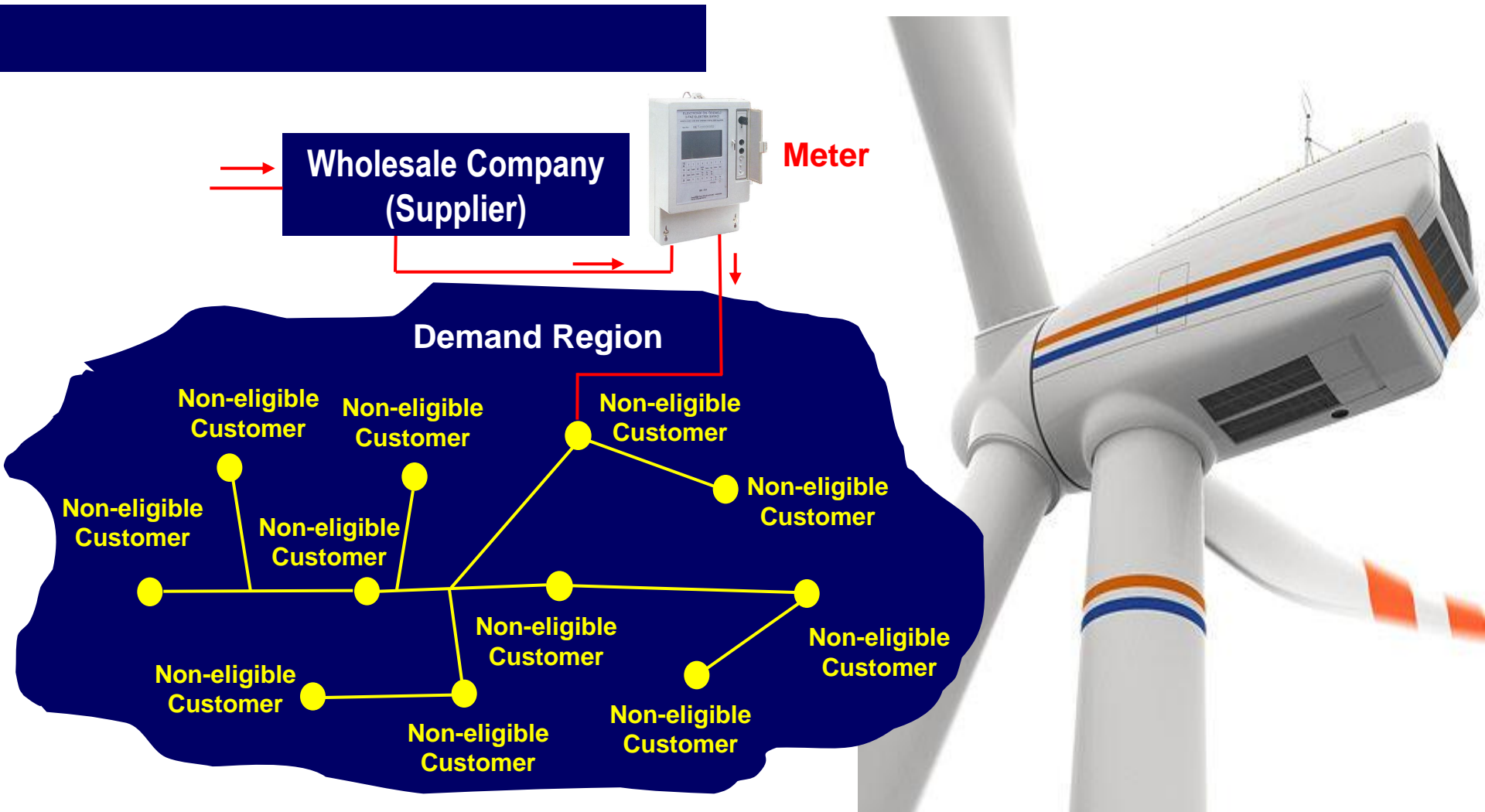
Aggregation of Demands



Retail Competition in a Region



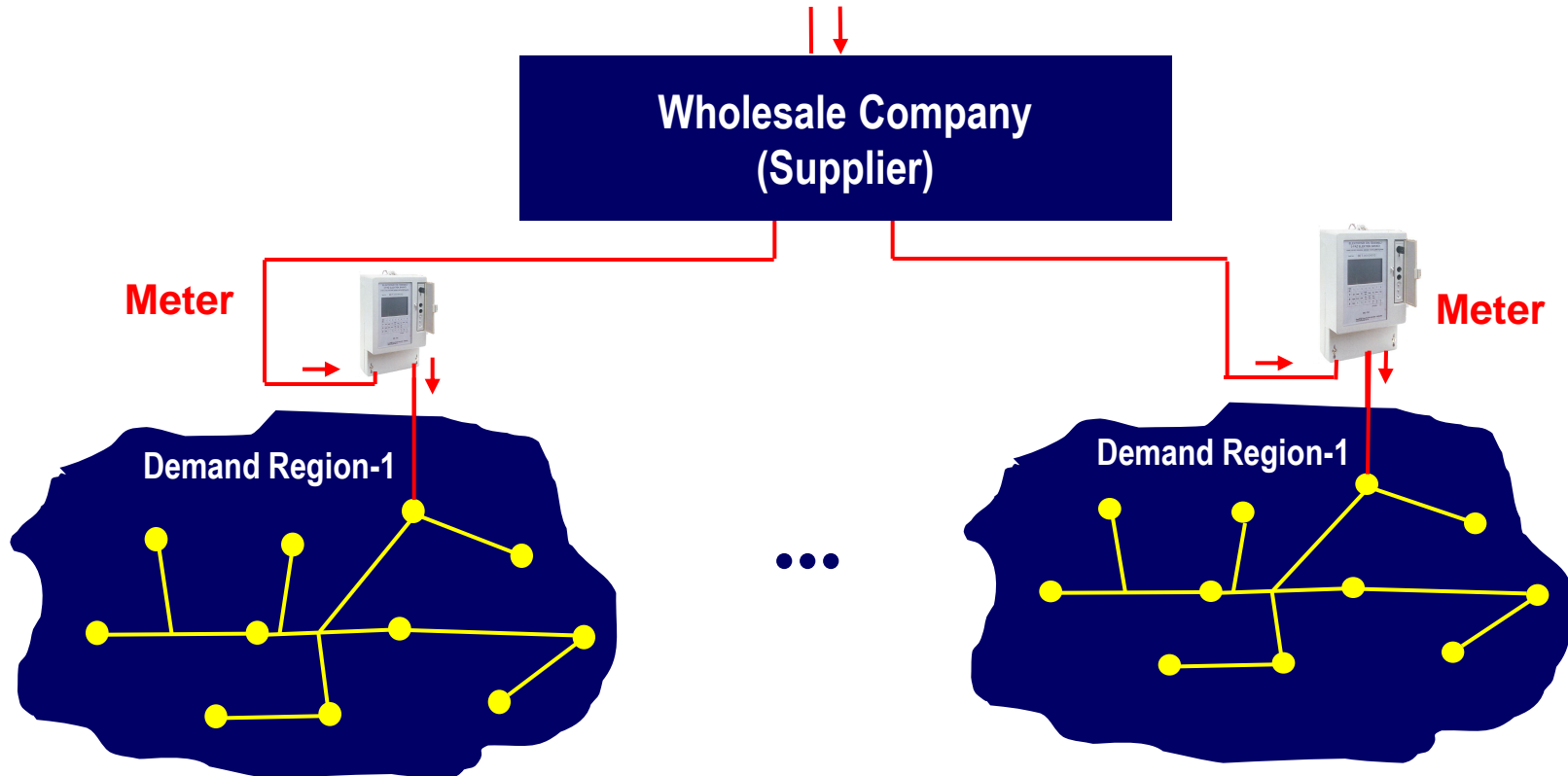
Aggregation of Demands by a Single Meter



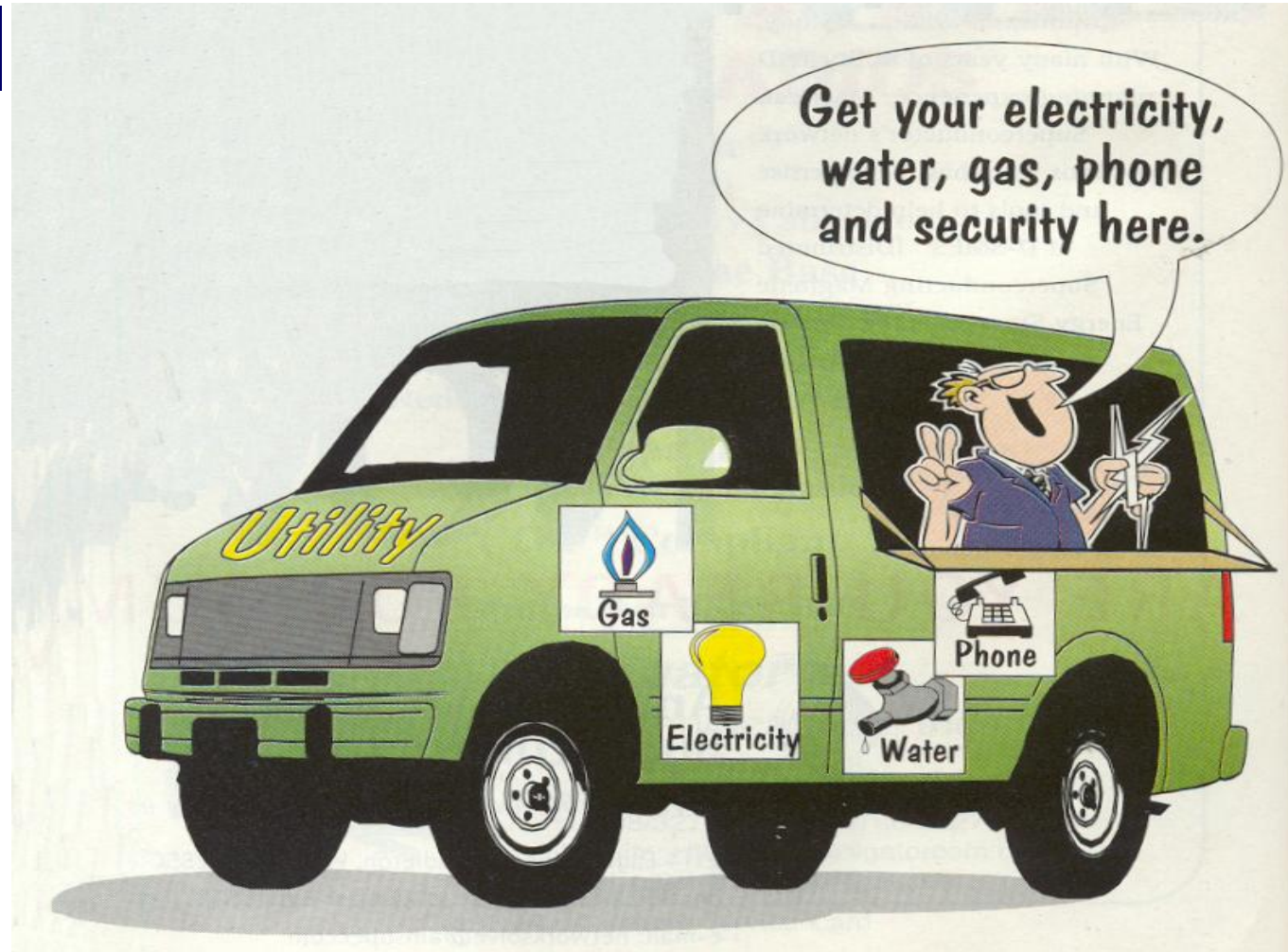
Aggregation of Decentralized Demands

Customers or customer groups located in the same Distribution Region^(*)

() Distribution Region: (a) TEDAS Regions (64 cities and related coordinators),
(b) Shares of TEDAS (7 regions)*



Competitive Retail Markets



Retail Business

An Example in USA

Utility Choice Electric

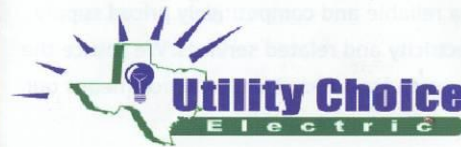
*A Texas company
run by Texans*



Utility Choice Electric is a Texas based company providing electricity services to industrial, commercial, and residential customers in Texas.

With over 250 years of combined experience and expertise in the energy industry, the founders of Utility Choice understand how the energy value chain works in its entirety.

We are committed to providing our Texas customers with a reliable and competitively priced supply of electricity and related services that help create a safe and secure environment in which to conduct their businesses and personal lives.



...bringing you the power

to make a choice!

5773 Woodway Dr., PMB-U

Houston, Texas 77057

T: 713.465.6200 F: 713.973.1411

www.uchoice.com

Deregulation
means Choice.

**Utility Choice
Electric**
means Savings.

**Same Plug...
Same Outlet
Better
Choice.**



Retail Business

An Example in USA



The process
is simple.

Here's how it works:

Utility Choice Electric has firm contracts with the local distribution company that continues to maintain the wires and measure the electricity we purchase on your behalf. You now have the power to choose... You receive the same reliable service at a lower cost.

Everything stays the same:

- You will not need new power lines.
- You will not need to change your meter.
- You will enjoy the same uninterrupted service.

The only thing that changes is your bill.

It's less.

They turn at the same speed,
but not the same rate.



It's your choice!

When selecting your electric service provider, we believe that reliability and price are of utmost importance. That's why Utility Choice Electric is committed to providing our Texas customers with a reliable and competitively priced supply of electricity and related services. We source the best supply for our customers, which means our customers get the best price.

Now that you have
the power to make a choice,

Make a change.

Call Utility Choice for the best rate.

713.465.6200

Bringing you
the power of
Choice.

Same
electricity...
Better
rates.

Retail Business

An Example in USA



The process
is simple.

Here's how it works:

Utility Choice Electric has firm contracts with the local distribution company that continues to maintain the wires and measure the electricity we purchase on your behalf. You now have the power to choose... You receive the same reliable service at a lower cost.

Everything stays the same:

- You will not need new power lines.
- You will not need to change your meter.
- You will enjoy the same uninterrupted service.

The only thing that changes is your bill.

It's less.

They turn at the same speed,
but not the same rate.



It's your choice!

When selecting your electric service provider, we believe that reliability and price are of utmost importance. That's why Utility Choice Electric is committed to providing our Texas customers with a reliable and competitively priced supply of electricity and related services. We source the best supply for our customers, which means our customers get the best price.

Now that you have
the power to make a choice,

Make a change.

Call Utility Choice for the best rate.

713.465.6200

Bringing you
the power of
Choice.

Same
electricity...
Better
rates.

Transaction of Meter Readings by Web Facilities

Transmitting meter readings through Web facilities

Meter Reading Form - Electricity

Please complete the form and click the send button to process your meter reading.

All the fields marked with an asterisk * must be completed to send this form.



London Electricity
on call 24hrs a day

24	June	2003	<input type="button" value="send"/>	<input type="button" value="clear"/>
----	------	------	-------------------------------------	--------------------------------------

My name is *

My E-mail address is

My telephone number is

My house number or name is *

My postcode is *

My account number (see bill) is *

The meter was read on *

My electricity readings;

Meter1 (Daily);

Meter2 (Evening);

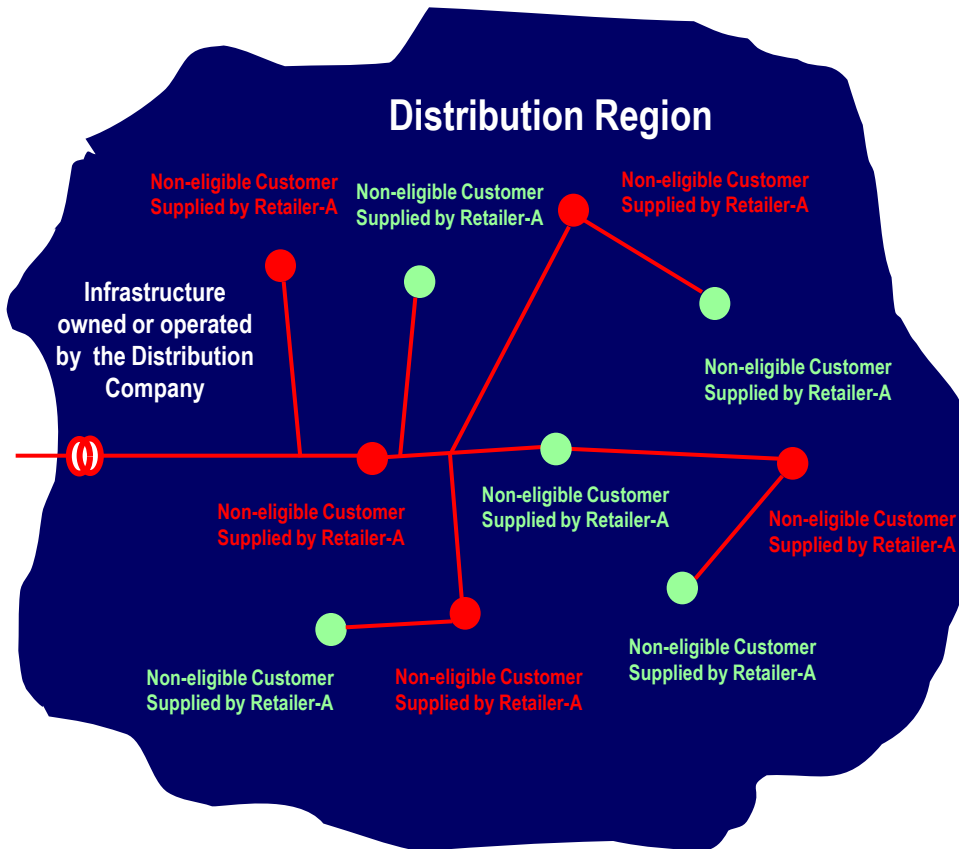
Meter 3 (night); *

My electricity **Economy7** rate reading (if applicable) is

[Our Privacy Policy](#)

[Top](#)

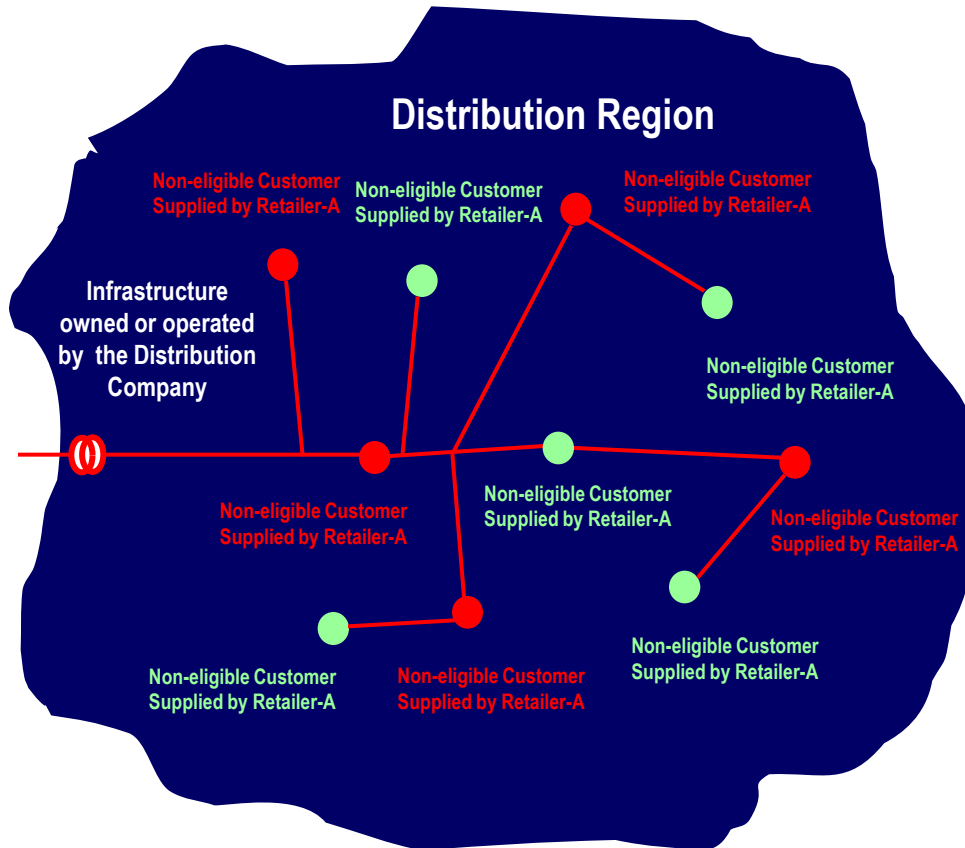
Distribution Operational Expenditures



O&M Expenditures
Management Expenditures
Operational taxes, fees and duties
Annual personnel and staff salaries
Payments for outsourced services
Various annual operational expenditures
Annual technical and capital depreciations
Payment for auditing services
Annual payments for TOR charge and interest
Annual payments for capital amortization
Reasonable dividend for distribution services

Distribution Operational Expenditures

Distribution Operational Charges



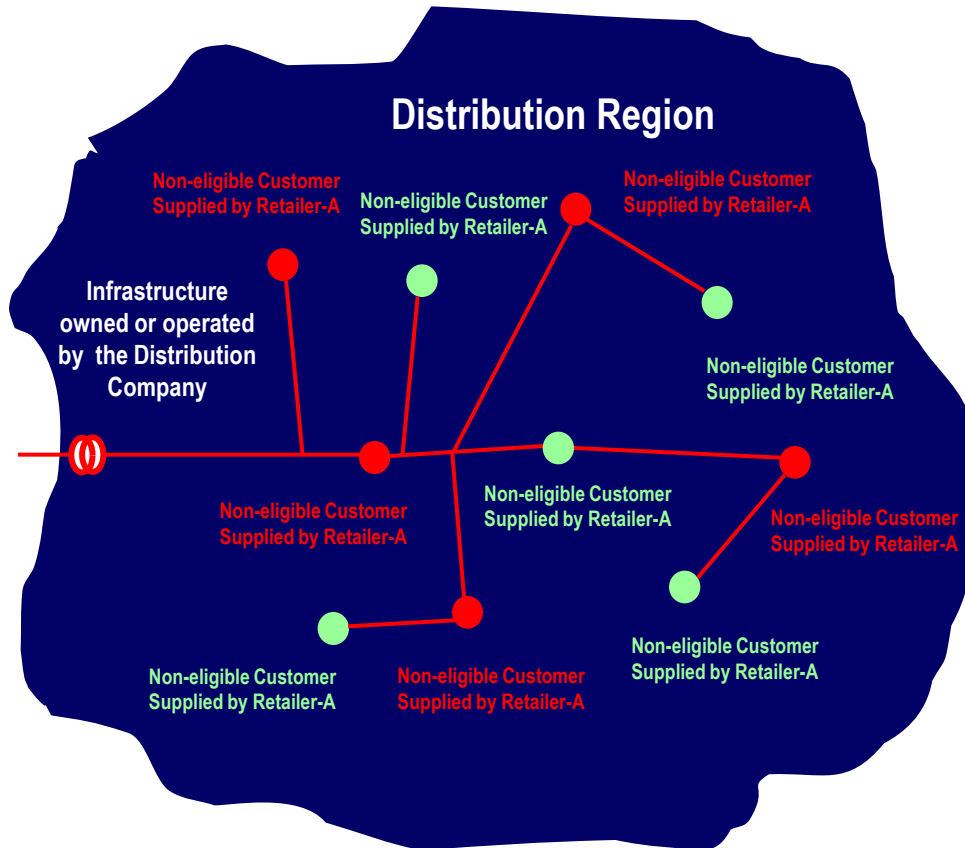
Expenditures for all kinds of services

Expenditures for street illumination and similar services

Expenditures for power service to worship facilities

Distribution Operational Charges

Distribution Service Charge



Distribution Operational Expenditures

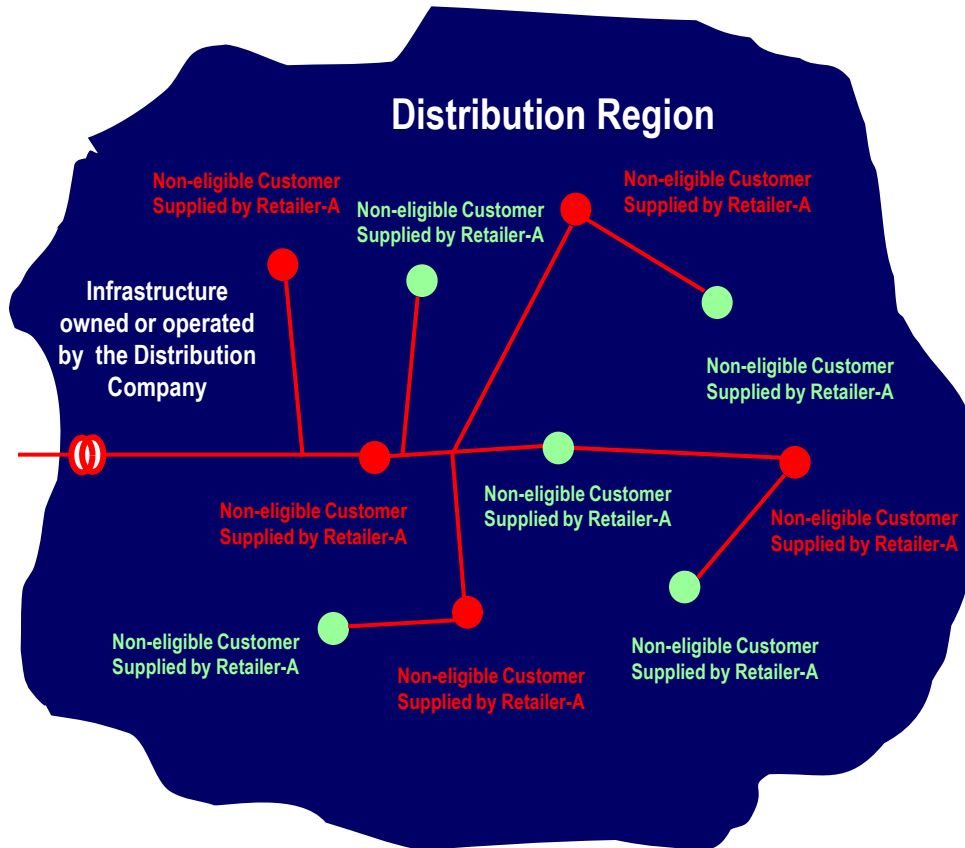
Distribution Operational Charges

Capital, Exchange differences and Interests for investments

Emergency Reserve Funds

Distribution Service Charge

Retail Price



Energy Price

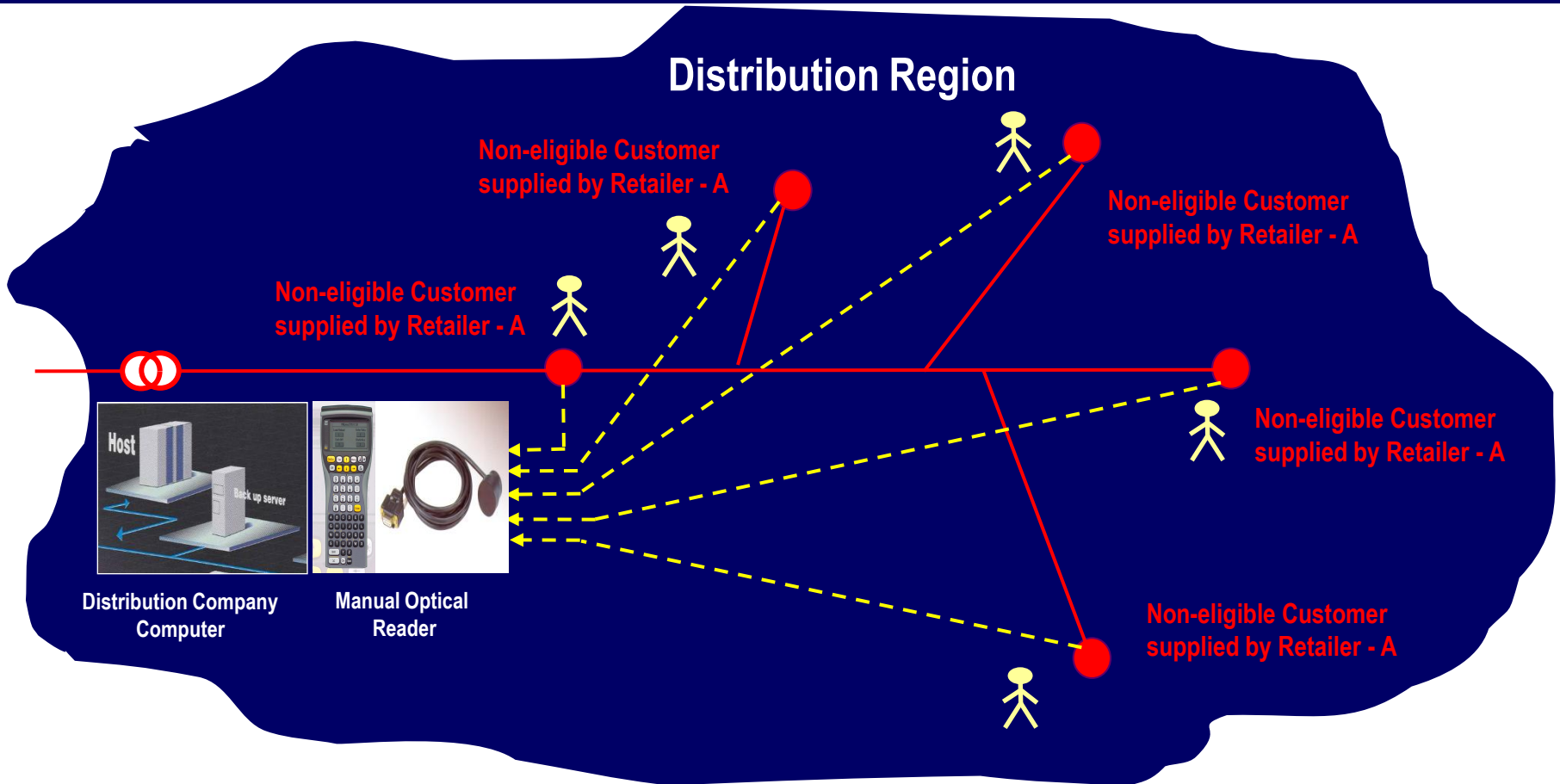
Distribution Service Charge

+

Retail Price

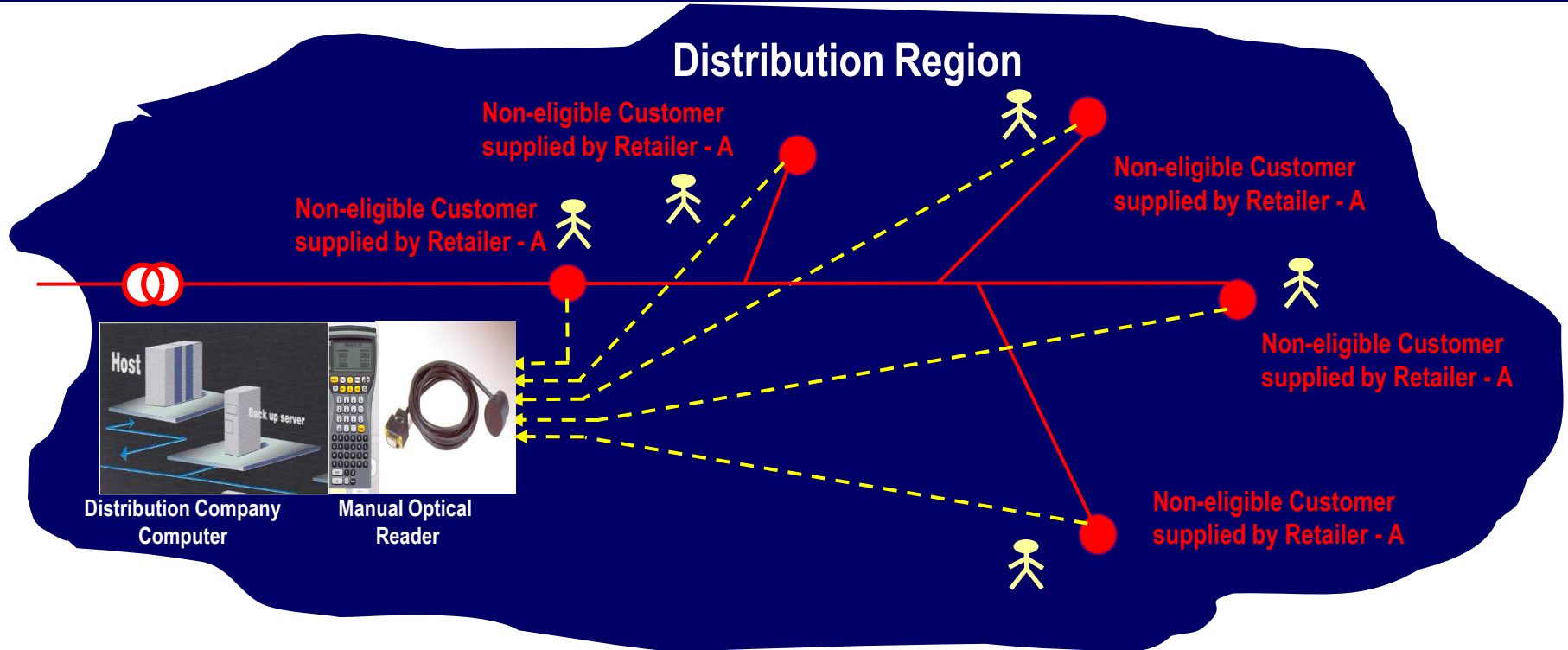
Distribution Service Charge

Accounting of Distribution Service Charge



Distribution Service Charge

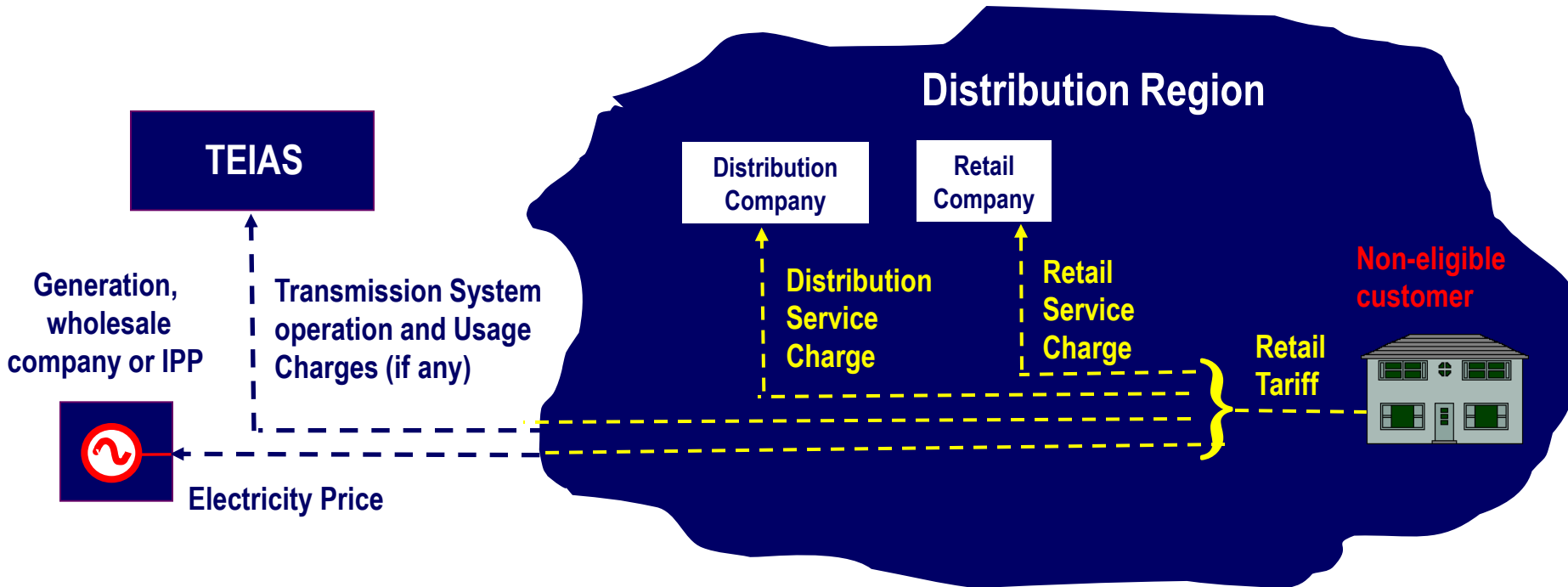
Calculation of Distribution Service Charge



$$\text{Service Charge/Retailer} = \frac{\text{Energy sold by the Retail Company}}{\text{Total Energy sold in the Region}} \times (\text{Total Annual Expenditures in the Distribution Region})$$

Components of Retail Tariff

Components of Retail Tariff



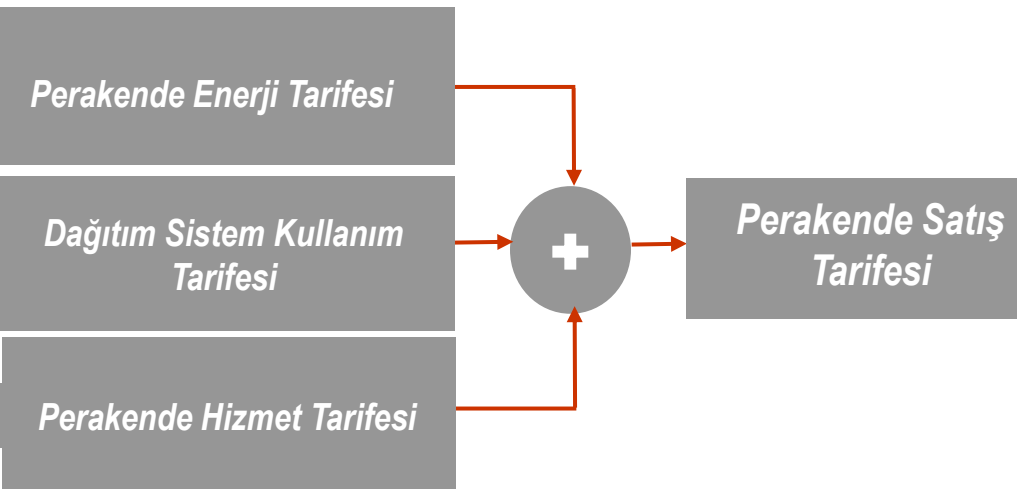
$$\text{Tariff} = \text{Retail Service Charge} + \text{Distribution Service Charge} + \text{Transmission Service Charge} + \text{Energy Purchasing Price}$$

Perakende Satış Tarifesi

Perakende Satış Tarifesinin Bileşenleri

Prensip olarak Perakende Satış Tarifesinin üç bileşeni vardır;

- Perakende Enerji Tarifesi,
- Dağıtım Sistem Kullanım Tarifesi,
- Perakende Hizmet Tarifesi



Perakende Satış Tarifesi

Perakende Ortalama Satış Tarifesi

Perakende Enerji Tarifesi

$$1 / (1 - a)$$

$a = \text{o yıla ait Kayıp ve Kaçak Oranı (\%)} / 100$

$$g + 1$$

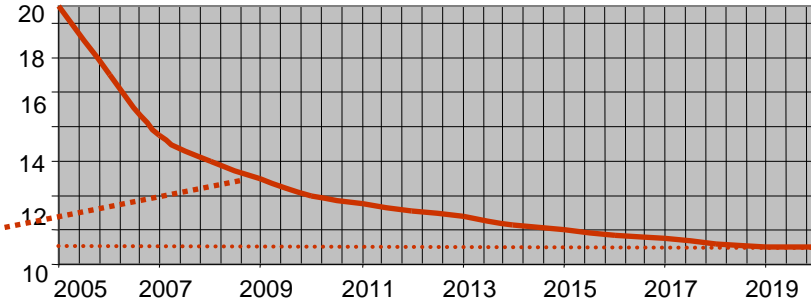
$g = \text{Perakende Hizmet Kar Oranı (\%)} / 100$

X

Ortalama Perakende Enerji Satış Tarifesi

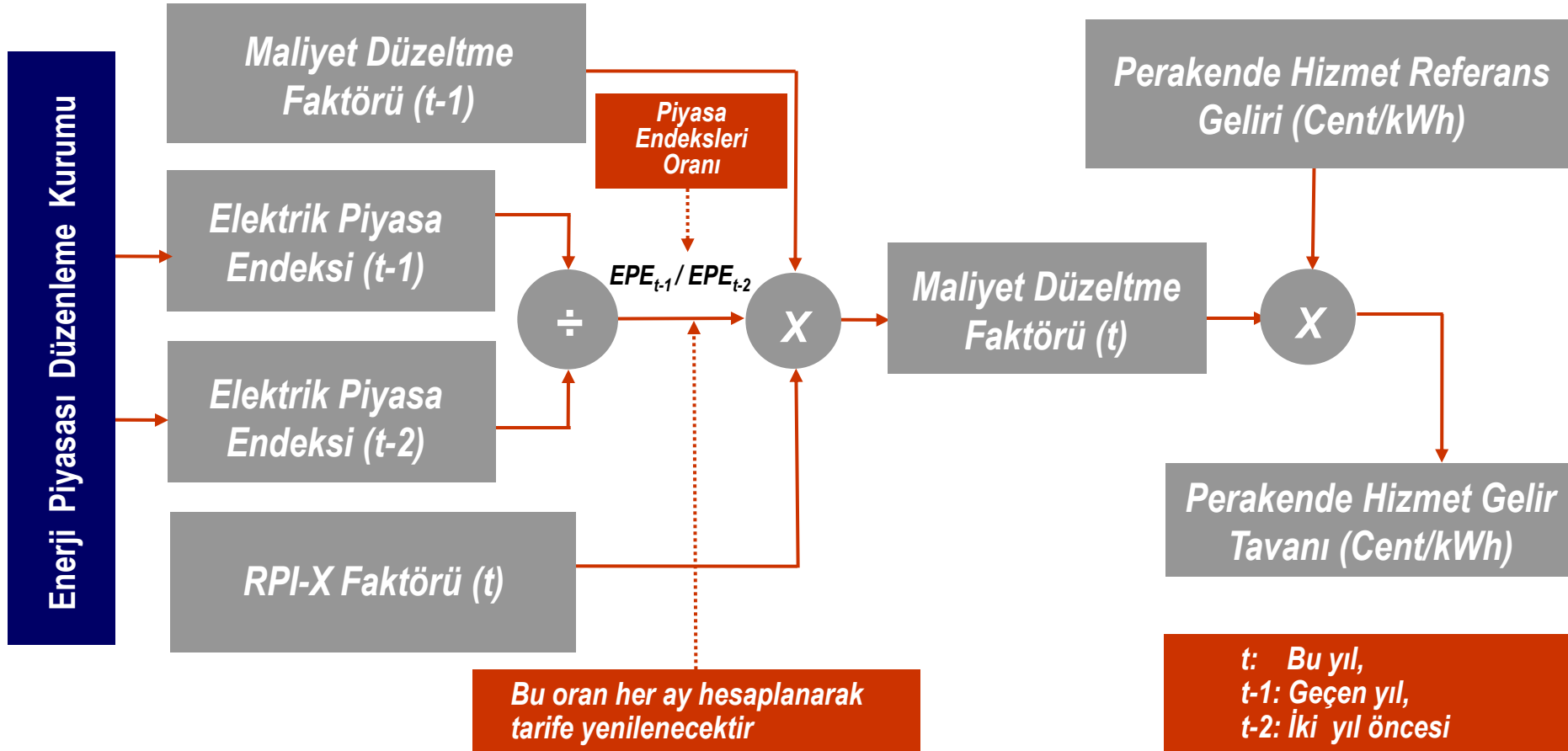
Prensip olarak rekabet ortamında Perakende Ortalama Satış tarifesi üzerinde düzenleme yoktur.

Perakende Faaliyetin münhasıran Görevli Şirkete devredildiği mevcut yapıda Perakende Ortalama satış Tarifesinin TETAŞ'ın Toptan Tarifesi ile düzenleneceği şüphesizdir.



Perakende Satış Gelir Düzenlemesi

Perakende Ortalama Hizmet Tarifesi



21 Bölge İHD Modeli (2005)

21 Bölge (2005)

İHD (Lisans Devri) Modeli



Maliyet Esaslı Tarife İstanbul (Avrupa)

Hazine Desteği (DGD) Yok

Bu modelde;

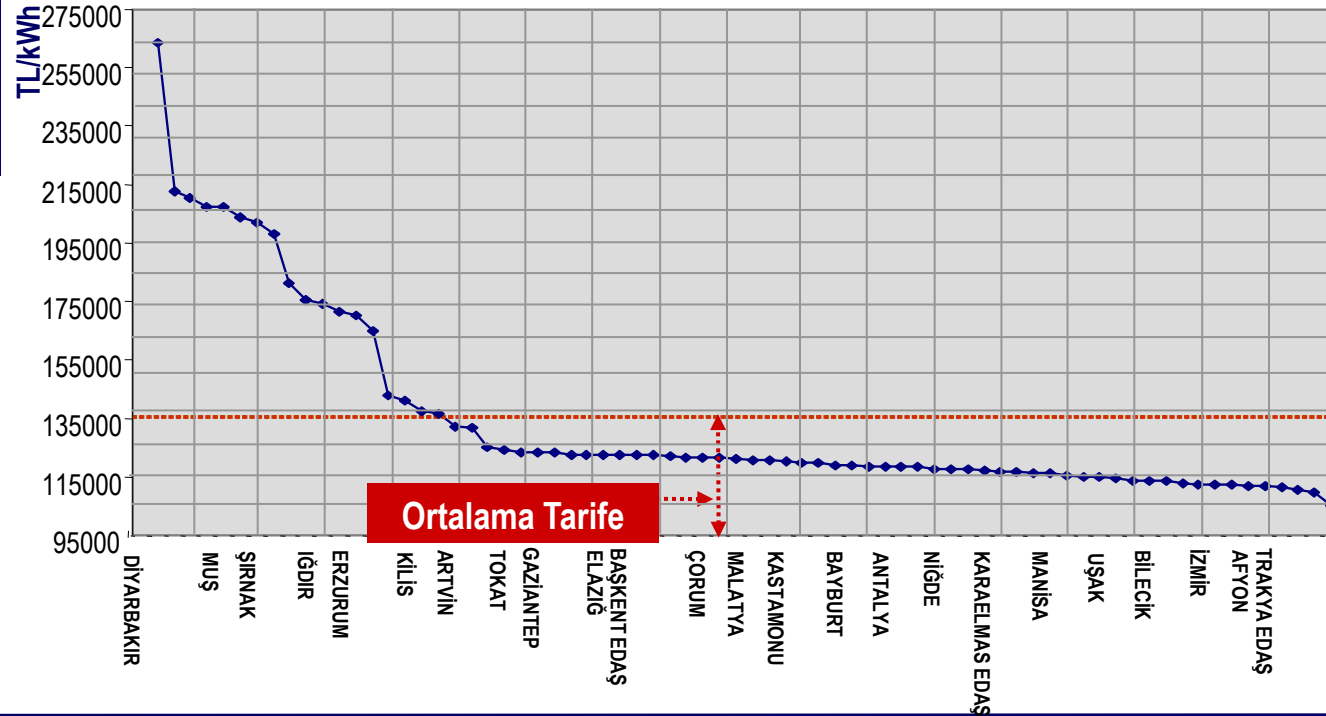
- Her bölgede fiyat maliyete göre oluşur,
- Hazine desteği DGD yoktur,
- KK yüksek bölgelerde fiyat yüksektir

- Sosyal değil,
- Siyasete, özellikle muhalefetin tahrikine son derece açık,
- Uygulanması son derece zor ve siyaseten riskli

Bölge Ortalama Satış Fiyatı —◆—

Ortalama Tarife ◆

Sanayi		Mesken	
Perakende	Perakende+Şebeke	Perakende	Perakende+Şebeke
TL/kWh	TL/kWh	TL/kWh	TL/kWh
108.680	114.330	110.210	119.670
109.050	118.590	110.590	126.560



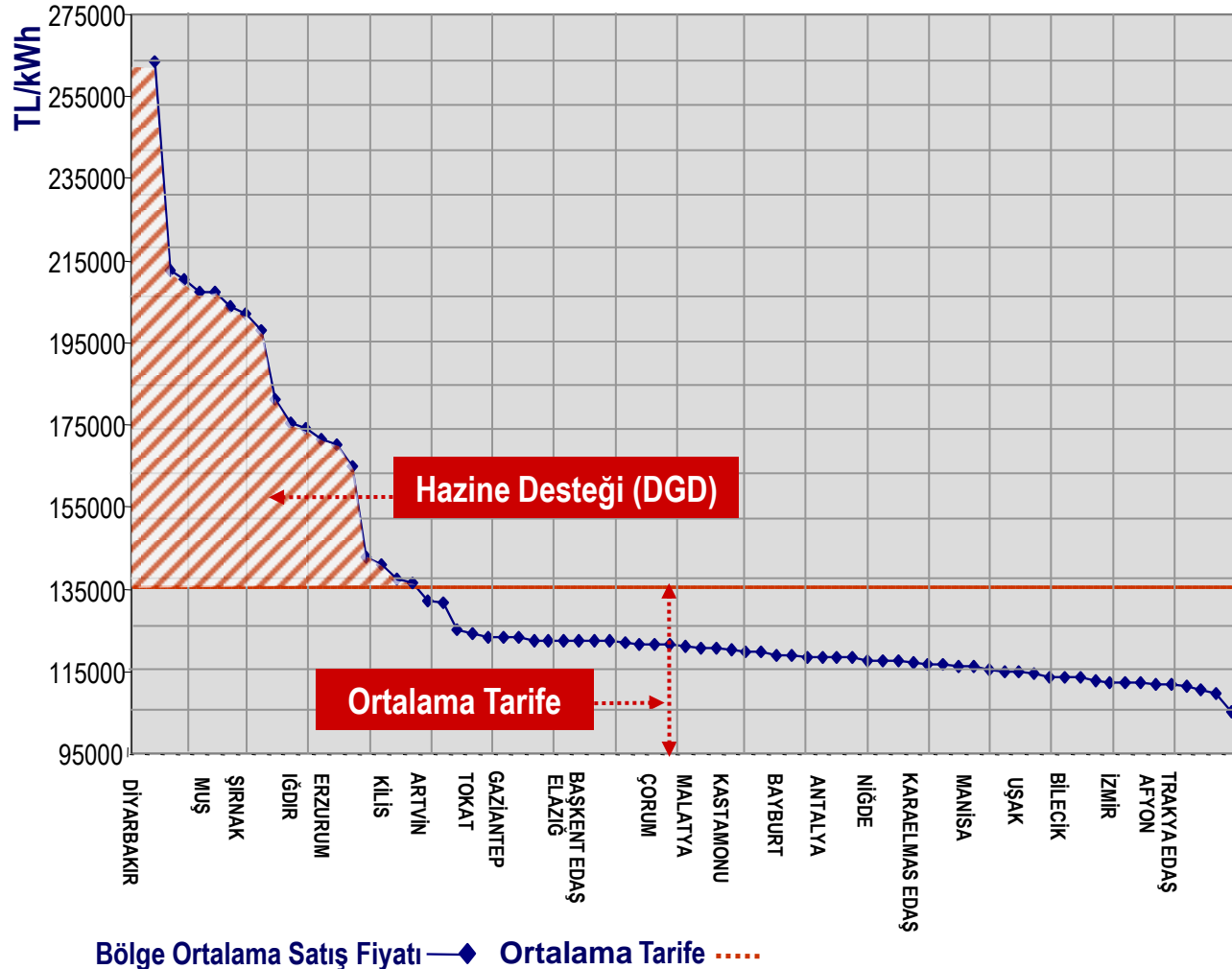
Maliyet Esaslı Tarife

Hazine Desteği (DGD) Var

Bu modelde;

- Hazine desteği vardır,
- Her bölgede fiyat maliyete göre oluşur,
- KK nedeniyle tarifesi ortalamadan yüksek bölgelere DGD yapılacaktır,
- Bu DGD EPDK tarafından yıllara göre X-Faktörü ile azaltılacaktır.

- Sosyal,
- Fakat, Siyasi İrade gerektiriyor,
- Hazine kabul etmiyor,
- DGD toplamının doğru bir şekilde hesaplanması lazım



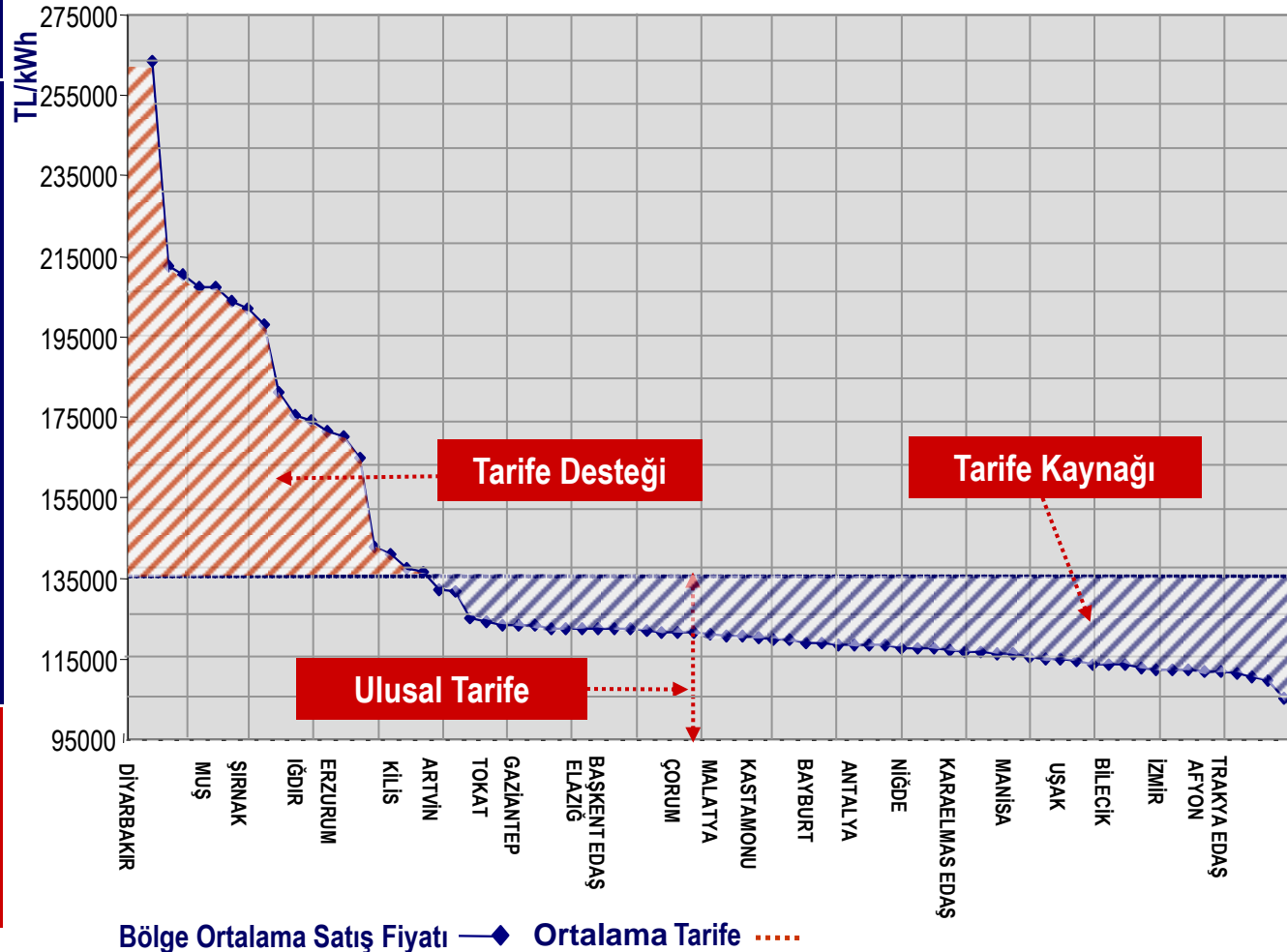
Fiyat Eşitleme Mekanizması (Strateji Belgesi)

Hazine Desteği (DGD) Yok

Bu modelde;

- Hazine desteği yoktur,
- Her bölgede fiyat maliyete göre oluşur,
- KK yüksek bölgeler KK düşük olan bölgeler tarafından desteklenecektir,
- DGD Enerji Piyasası Düzenleme Kurumu tarafından yıllara göre X-Faktörü ile azaltılacaktır.

- Sosyal değil,
- Batı Bölgesindeki sanayiciler itiraz edecek,
- Yasal dayanağı zayıf



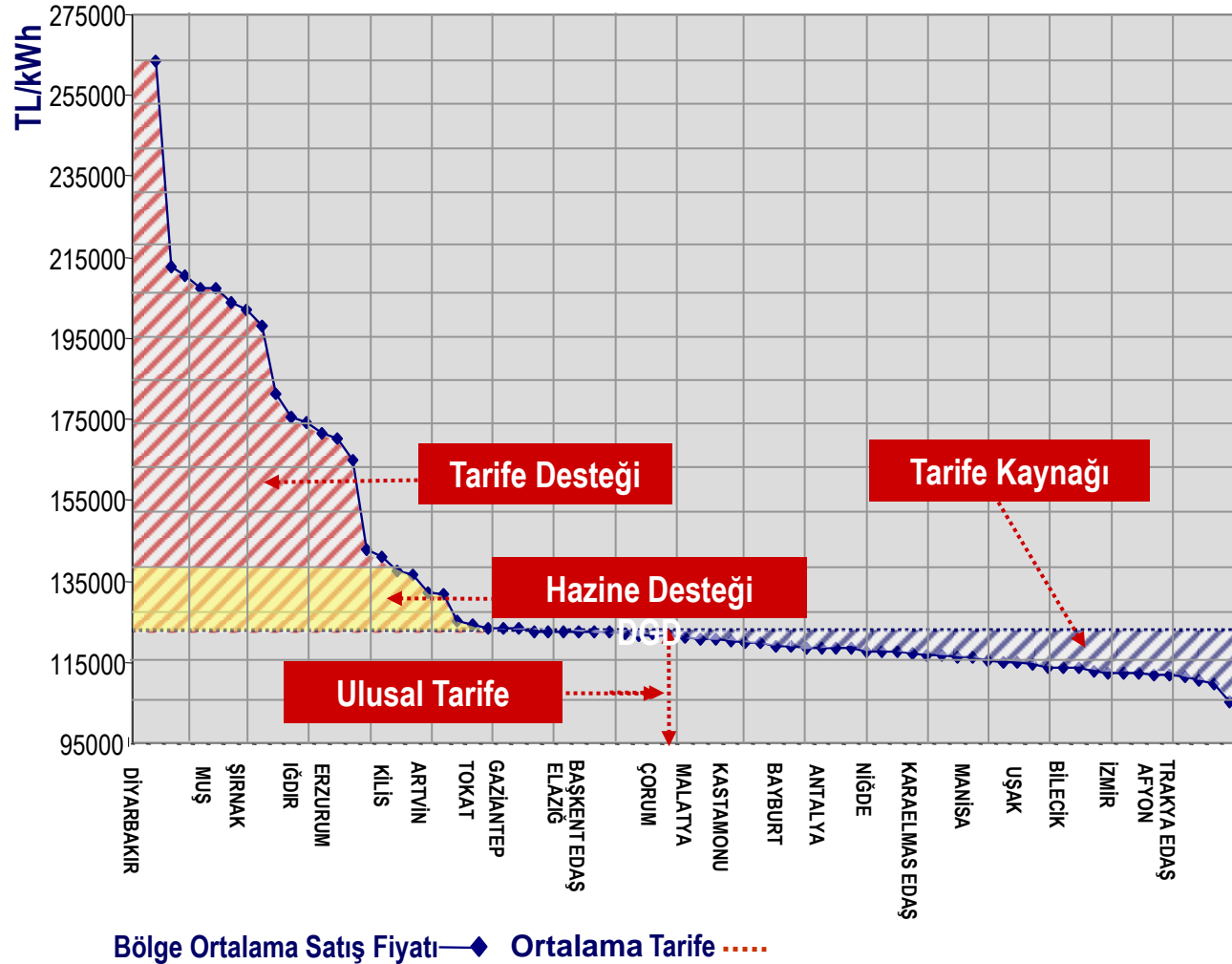
Fiyat Eşitleme Mekanizması (Strateji Belgesi)

Hazine Desteği (DGD) Var

Bu modelde;

- Hazine desteği kısmen vardır,
- Her bölgede fiyat maliyete göre oluşur,
- KK yüksek bölgeler; kısmen KK düşük olan bölgeler tarafından, kısmen de Hazine tarafından desteklenecektir,
- DGD EPDK tarafından yıllara göre X-Faktörü ile azaltılacaktır.

- Sosyal değil,
- Batı Bölgesindeki sanayiciler itiraz edecek,
- Yasal dayanağı zayıf

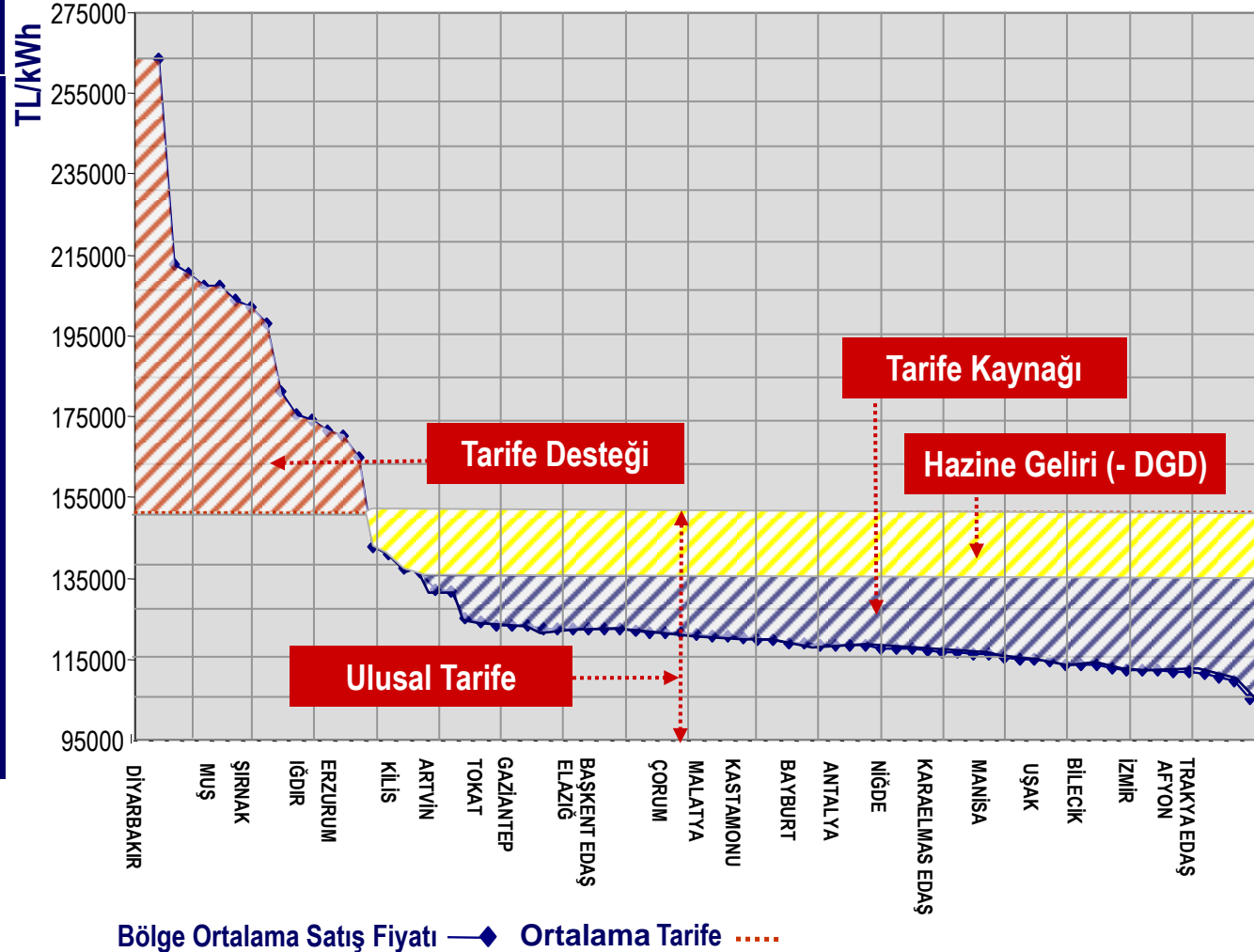


Fiyat Eşitleme Mekanizması (Strateji Belgesi)

Hazine Geliri (-DGD) Var

Bu modelde;

- Her bölgede fiyat maliyete göre oluşur,
- Ulusal Tarife Ortalama tarifeden daha yüksek seçilir,
- KK yüksek bölgeler; KK düşük olan bölgeler tarafından desteklenir,
- Ulusal Tarife Ortalama Tarifeden daha yüksektir,
- Tarife farkı Hazineye akar (-DGD),



Hedging Program for Competitive Retail Markets

Implementing Price Hedging Program

Most customers are risk averse and not willing to transfer to three-rate tariff

Hence an appropriate “Price Hedging Program” may be used to convince the customers

For that purpose, past usage patterns of each customer are documented, submitted and the expected prices in the near future, if they agree to transfer to three-rate tariff structure are informed

The hedging program is continually updated for any change in; principles, prices, consumption profiles

Three-Rate Tariff

ELEKTRİK FATURA BİLDİRİMİ			
BASKENT ELEKTRİK DAĞITIM A.Ş. Necatibey Cad. No.: 10 KIZILAY/ANKARA			
İşletme	006.07.77.00.00 LİMİTKÖY SB.		
Dosya No	3465-00	Abone No	Tarife 5.08.1.3
Sıra No	39/00	3004692.0	Kent Mesk.
			Dönem
			2004/05
			Ekip 906
AKTİF	19778 MKE	Çarpan	1.000
	Gündüz	Puant	Gece
Son Endeks	26559.000		
İlk Endeks	26402.000		
(+/-) KWh	0		
Tüketim	157.000		
Tüketim Tut.	20 064 549		
ENDÜKTİF		Çarpan	
Son Endeks		İlk Okuma Tarihi	09.04.2004
İlk Endeks		Son Okuma Tarihi	05.05.2004
(+/-) KWh		Okuma Saati	11:17.08
Tüketim		Tebliğ Tarihi	05.05.2004
Tüketim Tut.		Kira-Bakım	0
Enerji Tutarı	20 064 549	Güç Bedeli	0
Tüketim Ver.	1 003 227	K.D.V.	3 792 200
(+/-) Tutar	0	Teşvik İndirimi	0
FATURA TUTARI	24 860 000 -TL		Yuvarlama 24
ÖDEME TAR.	10.05.2004 - 20.05.2004		
Eski Borç (Gecikme Zammı Hariç)	0 -TL		
ÖDEME YERLERİ	BASKENT E.D.A.Ş. TAHSİS VEZNELERİ SEKERBANK-PAMUK-VAKIFBANK-HSBC TEKSTİL-TURKİSHBANK-PTT-OYAK ALTERNATİF-DİŞBANK-KOC-Y.KREDİ İŞBANK-FİNANS-DENİZ-AKBANK-TEB GARANTİ-HALKBANK-ANADOLUBANK		

Hedging

Hedging Program

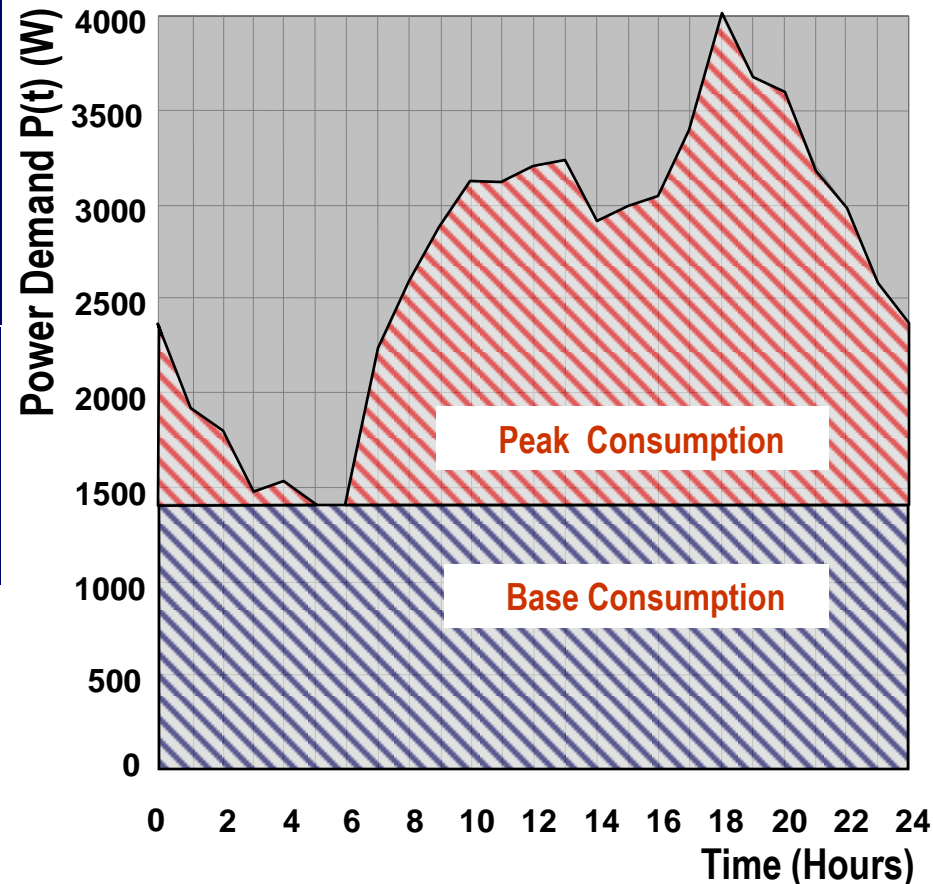
To hedge a customer's bill under real-time rates, consumption characteristics into two parts;

- Base consumption,
- Additional consumption

Base consumption is the energy corresponding to minimum power, most likely being insensitive (rigid) to tariff structure

Additional consumption is the time varying part of the energy consumption. This component is more sensitive (elastic) to tariff structure

Consumption Profile



Hedging

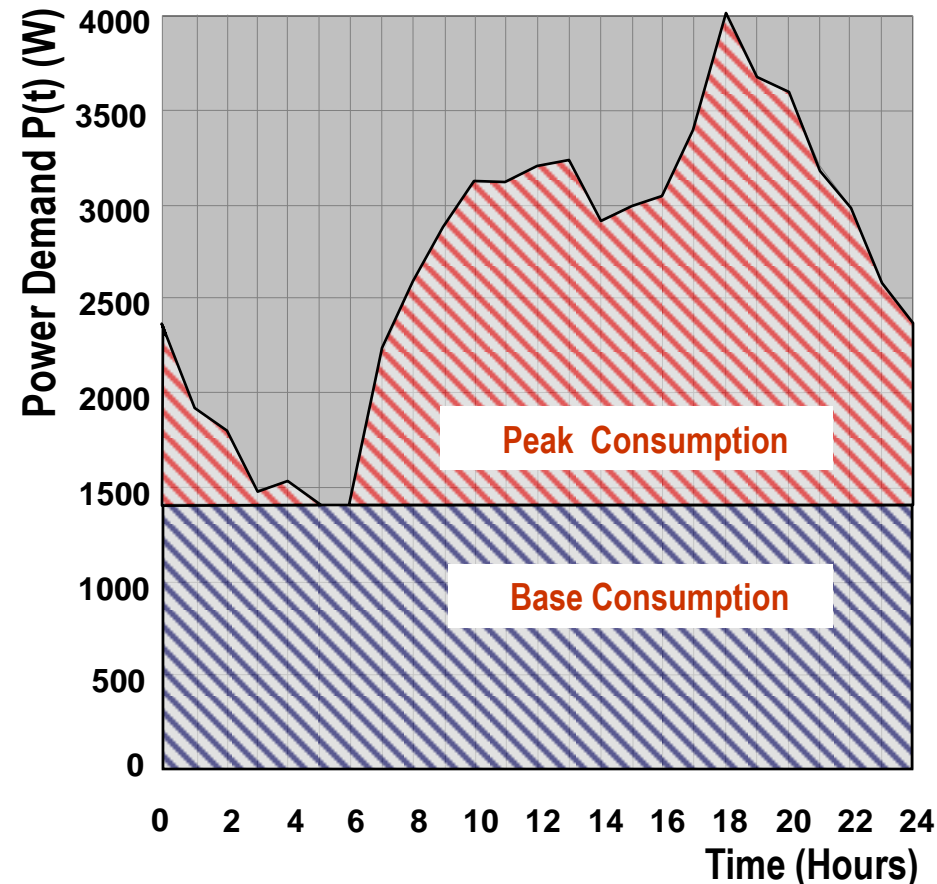
Hedging Program

Main objective of employing three-rate tariff is to change the shape of the “**additional consumption**” component in the curve

In case that it is not easy to calculate “base component” of consumption for each customer, the average of the customer class may be used

Real-time rate program is an essential part of competitive power markets.
No power market should be designed without implementing a major real-time rate program

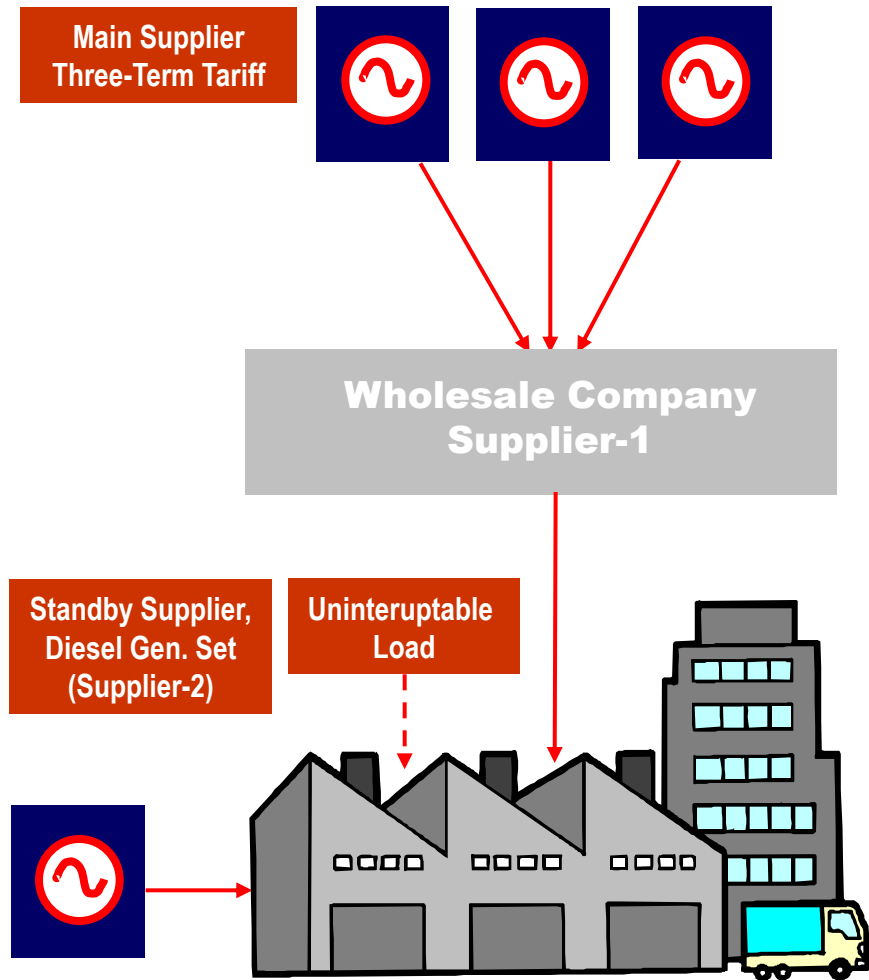
Consumption Profile



Increasing Service Reliability by a Standby Supply

Standby Supplier;

- has a higher tariff,
- provides stand-by energy in case of emergency



Bilateral Agreements

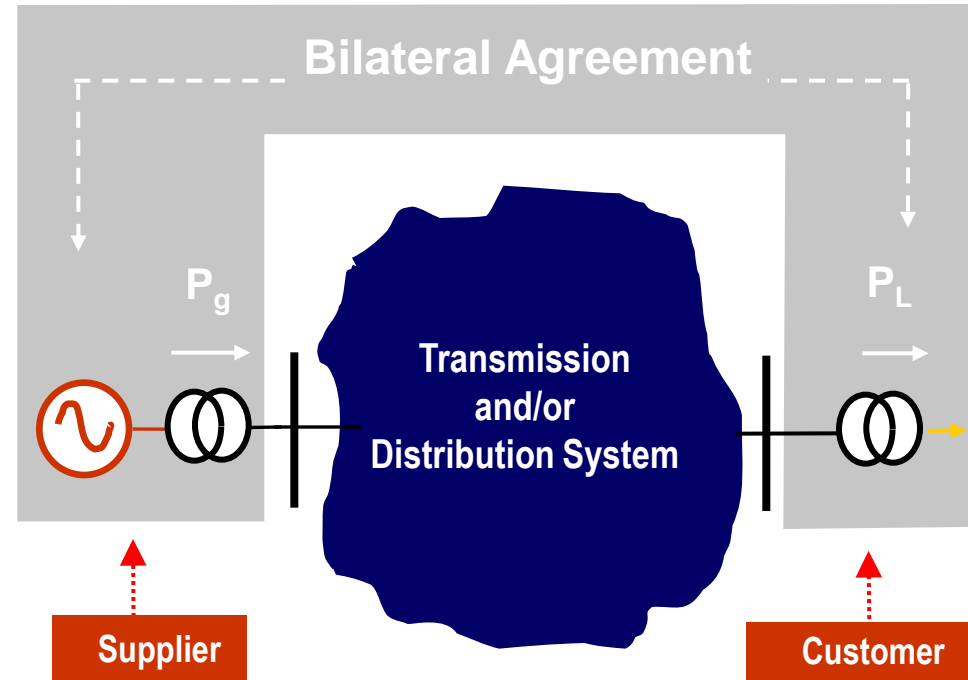
Definition

Definition: **Bilateral Agreement** is an electricity trading contract made between a supplier and a customer on;

- the amount,
- price,
- duration,
- and other conditions

of trading

The general principle in designing Bilateral Agreements in competitive markets is that the parties are completely free on the technical and commercial conditions in the Contract



Bilateral Agreements

Application

All Bilateral Agreements (Electricity Sale Agreements) (ESA) concerning power trades among all market participants are submitted to BSC for approval and recording

BSE examines the agreements in terms of ;

- amount,
- feasibility,
- system security, (congestion possibility),
- system stability,
- load frequency control,
- resulting increase in system losses



Formation of Supplier Portfolio

Bilateral Agreements with two or more suppliers

